

x

ELECTRIC LOGS

WATER SANDS

LOCATION INSPECTED

SUB. REPORT/abd.

990301 LAB'D ~~per~~ eff 2/26/99!

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO

INDIAN #

14-20-H62-3529

SPUDDED IN:

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR

PRODUCING ZONES

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LAID 2-26-99

FIELD: BRUNDAGE CANYON

UNIT:

COUNTY. DUCHESNE

WELL NO. UTE TRIBAL 3-20

API NO. 43-013-31663

LOCATION 320 FNL FT. FROM (N) (S) LINE, 2090 FWL

FT. FROM (E) (W) LINE. NE NW

1/4 - 1/4 SEC. 20

TWP

RGE

SEC

OPERATOR

TWP

RGE

SEC

OPERATOR

55

4W

20

BARRETT RESOURCES

BARRETT RESOURCES CORPORATION



July 23, 1997

Board of Oil, Gas and Mining
State of Utah
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

**Re: Request for Exception Location for
Ute Tribal #3-20 Well, Section 20
Township 5 South-Range 4 West, USM
Duchesne County, Utah**

Gentlemen:

Barrett Resources Corporation requests approval to drill an unorthodox location in Section 20, Township 5 South, Range 4 West, USM, Duchesne County, Utah. The Ute Tribal #3-20 has been staked 2,090' FWL and 320' FNL of Section 20.

The reason for this exception location request is based on topographic reasons, which interferes with a location pursuant to the general spacing pattern set forth under Utah Administrative Code R649-3-2(1).

Barrett Resources Corporation owns 100% of the applicable oil and gas leasehold working interest (BIA Lease No. 14-20-H62-3529) within a 600 foot radius of the proposed exception location.

Approval of this exception location for the Ute Tribal #3-20 is requested as the best location for the drilling of this well within the NE/4NW/4 of Section 20, Township 5 South, Range 4 West, USM.

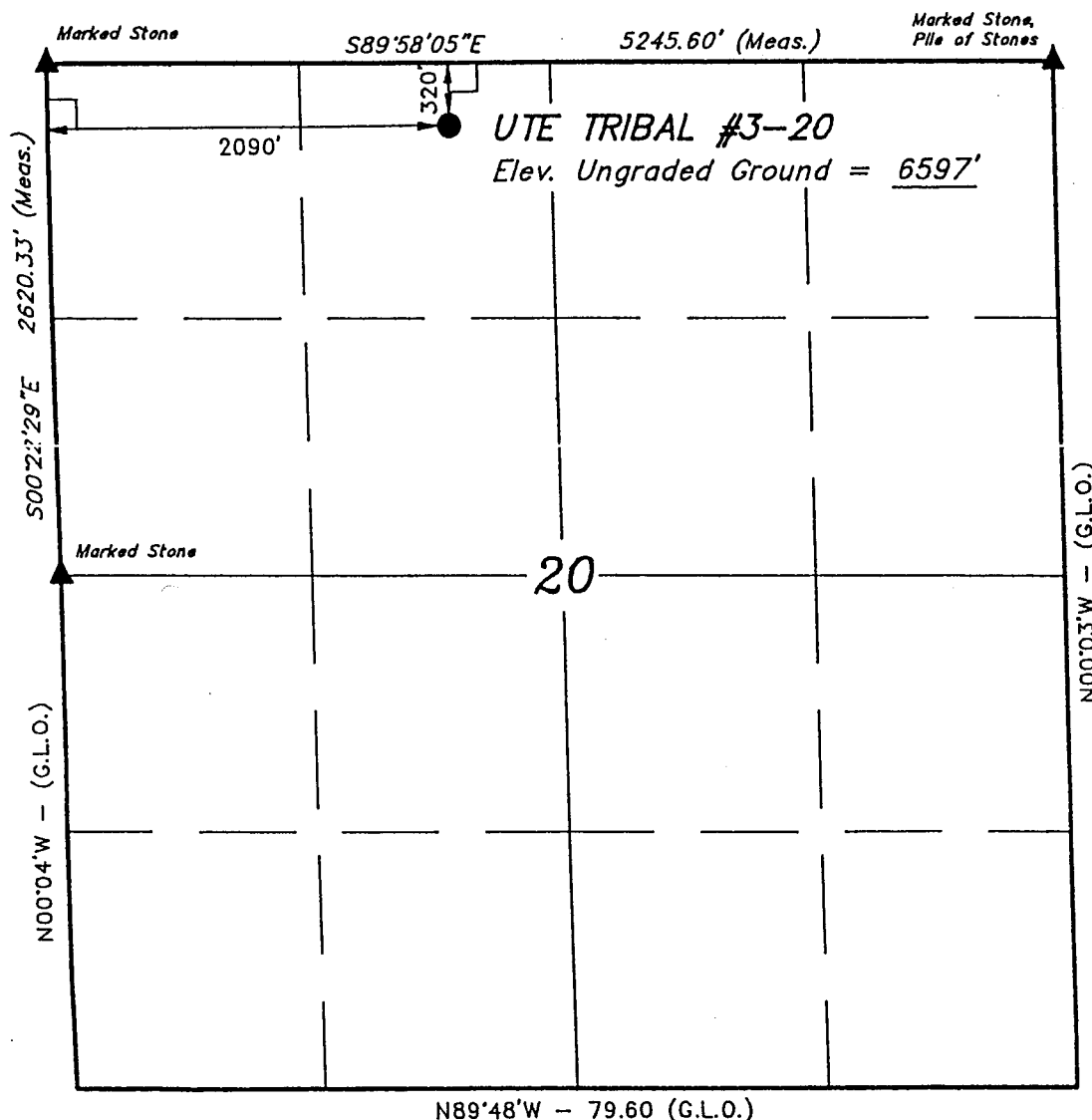
Very truly yours,

BARRETT RESOURCES CORPORATION

Brian A. Kuhn
Division Landman

BAK/cla

T5S, R4W, U.S.B.&M.



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

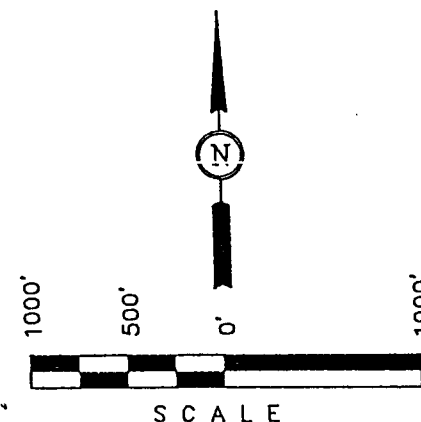
NOTE:
BASIS OF BEARINGS IS THE SOUTH
LINE OF THE SE 1/4 OF SECTION
18, T5S, R4W, U.S.B.M. WHICH IS
ASSUMED FROM G.L.O. INFORMATION
TO BEAR S89°57'E.

BARRETT RESOURCES CORPORATION

Well location, UTE TRIBAL #3-20, located as
shown in the NE 1/4 NW 1/4 of Section 20,
T5S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION
20, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE,
QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 6559 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-05-97	DATE DRAWN: 06-17-97
PARTY G.S. J.W. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER	FILE	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3529

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBAL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

UTE TRIBAL 3-20

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SEC 20, T5S, R4W

12. COUNTY OR PARISH 13. STATE

DUCHESNE UTAH

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BARRETT RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

PO BOX 290 * NEOLA, UTAH * 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

NE 1/4, NW 1/4, 320' FNL, 2090' FWL, SEC 20, T5S, R4W
At proposed prod. zone
99 636

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

23.8 MILES SOUTH OF MYTON, UTAH

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 320'

16. NO. OF ACRES IN LEASE

640'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 ACRES

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1,200'

19. PROPOSED DEPTH

6035'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6597'

22. APPROX. DATE WORK WILL START*

NOV. 7, 1997

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24	280'	TO SURFACE
7-7/8"	5-1/2"	15.5	6035'	CMT TOP TO COVER OIL SHALE

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL.

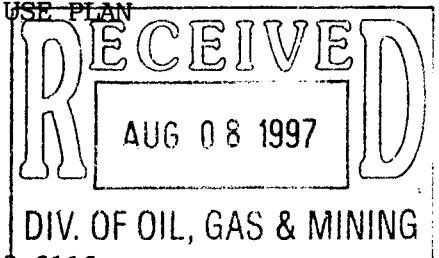
PLEASE SEE THE ATTACHED 10 POINT AND THE 13 POINT SURFACE USE PLAN

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

D.P. BARONE
PO BOX 290
NEOLA, UT 84053

OFFICE: 801-353-4625

CELLULAR: 801-828-6116



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

D.P. Barone

TITLE PRODUCTION SUPERVISOR

DATE 8/4/97

(This space for Federal or State office use)

PERMIT NO.

43-013-31663

APPROVAL DATE

APPROVED BY *John R. Bay*
CONDITIONS OF APPROVAL, IF ANY:

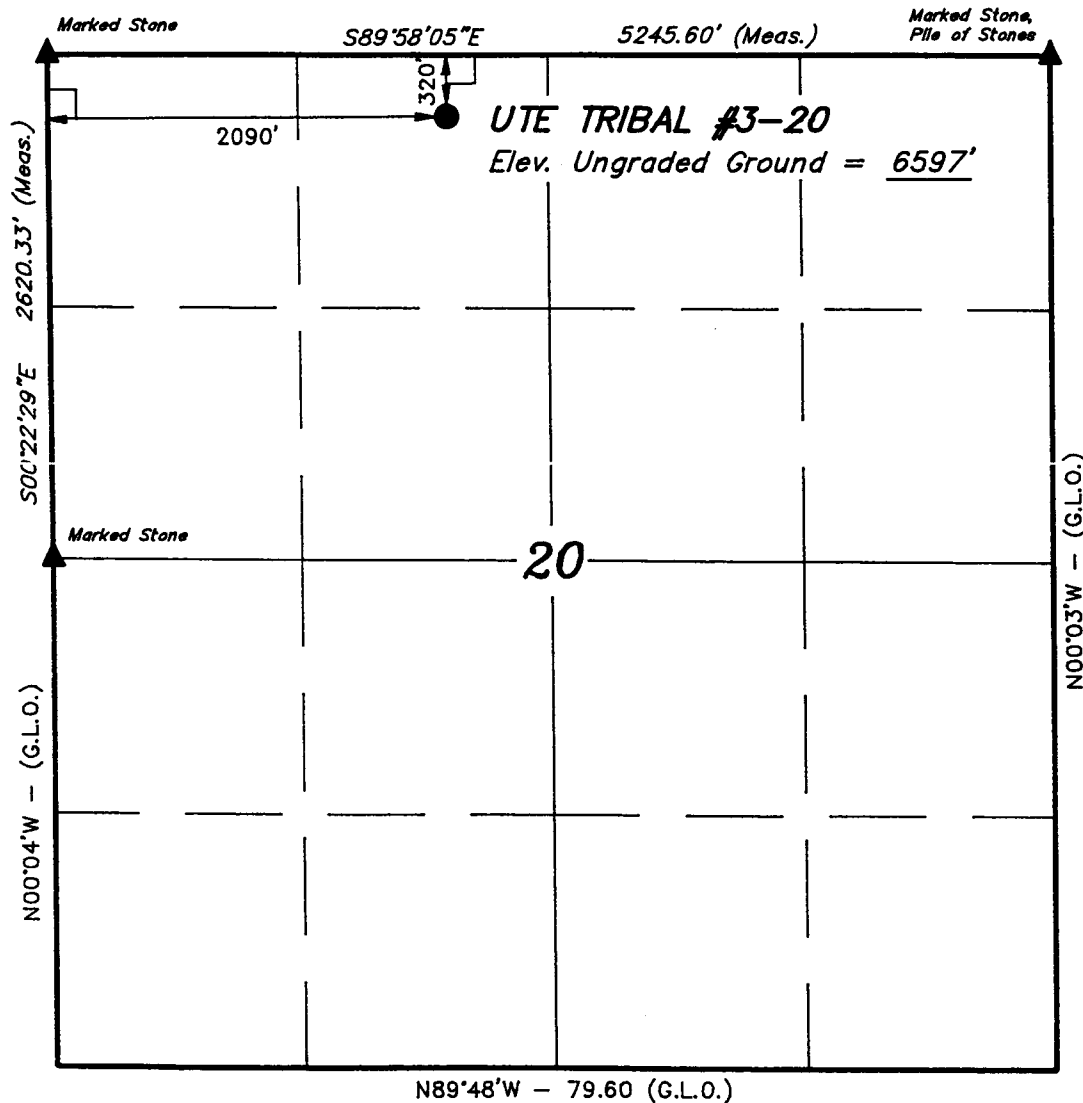
TITLE Associate Director
Utah DOGM

DATE 2/10/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T5S, R4W, U.S.B.&M.

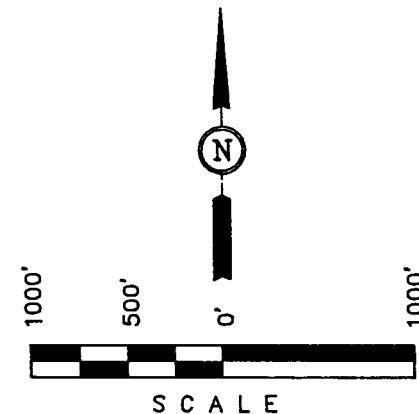


BARRETT RESOURCES CORPORATION

Well location, UTE TRIBAL #3-20, located as shown in the NE 1/4 NW 1/4 of Section 20, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 20, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6559 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 18139 L.
STATE OF UTAH KAY

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-05-97	DATE DRAWN: 06-17-97
PARTY G.S. J.W. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BARRETT RESOURCES CORP.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NOTE:
BASIS OF BEARINGS IS THE SOUTH LINE OF THE SE 1/4 OF SECTION 18, T5S, R4W, U.S.B.M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR S89°57'E.

SELF-CERTIFICATION STATEMENT

THE FOLLOWING SELF -CERTIFICATION STATEMENT IS PROVIDED PER FEDERAL REQUIREMENTS DATED JUNE 15, 1988.,

PLEASE BE ADVISED THAT **BARRETT RESOURCES CORPORATION** IS CONSIDERED TO BE THE OPERATOR OF THE FOLLOWING WELL.

WELL UTE TRIBAL 3-20
NE 1/4, NW 1/4, 320' FNL, 2090' FWL, SECTION 20, T.5 S, R. 4 W.
LEASE BIA-14-20-H62-3529
DUCHESNE, COUNTY, UTAH

BARRETT RESOURCES CORP. IS RESPONSIBLE UNDER THE TERMS OF THE LEASE FOR THE OPERATIONS CONDUCTED UPON THE LEASE LANDS.

BARRETT ID# 84-0832476
BLM BOND # 6101757342

A handwritten signature in black ink, appearing to read "D.P. Barone". The signature is stylized with a large, looped initial "D" and a cursive "Barone".

D.P. BARONE
PRODUCTION SUPERVISOR
BARRETT RESOURCES CORP.
BOX 290
NEOLA, UT. 84053
801-353-4625

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. UTE 3-20

LEASE NO. 14-20-H62-3529

BARRETT RESOURCES CORP. GUARANTEES THAT DURING THE DRILLING AND COMPLETION OF THE ABOVE REFERENCED WELLS, WE WILL NOT USE, PRODUCE, OR STORE, TRANSPORT OR DISPOSE 10,000# ANNUALLY OF ANY OF THE HAZARDOUS CHEMICALS CONTAINED IN THE ENVIRONMENTAL PROTECTION AGENCY'S CONSOLIDATED LIST OF CHEMICALS SUBJECT TO REPORTING UNDER TITLE III SUPER AMENDMENTS AND REAUTHORIZATION ACT (SARA) OF 1986.

BARRETT RESOURCES CORP. GUARANTEES THAT DURING THE DRILLING AND COMPLETION OF THE ABOVE REFERENCED WELLS, WE WILL USE, PRODUCE, STORE, TRANSPORT, OR DISPOSE LESS THAN THE THRESHOLD PLANNING QUANTITY(TPQ) OF ANY EXTREMELY HAZARDOUS SUBSTANCES AS DEFINED IN 40 CFR 355.

TEN POINT PLAN

BARRETT RESOURCES CORPORATION

UTE TRIBAL 3-20

SURFACE LOCATION NE 1/4, NW 1/4, 320' FNL, 2090' FWL, SECTION 20, T. 5 S., R. 4 W.

1. SURFACE FORMATION:

UINTAH

2. ESTIMATED FORMATION TOPS AND DATUM:

<u>FORMATION</u>	<u>DEPTH</u>
Uintah	<u>Surface</u>
Green River	<u>1444'</u>
Oil Shale	<u>2721'</u>
Tgr3	<u>3764'</u>
Douglas Creek	<u>4520'</u>
Castle Peak	<u>5462'</u>
Uteland Butte Ls	<u>5885'</u>
Total Depth	<u>6035' TD</u>

3. PRODUCING FORMATION DEPTH:

FORMATION OBJECTIVE INCLUDE THE GREEN RIVER AND ITS SUBMEMBERS.

OFF SET WELLS:

UTE TRIBAL 5-20 SEC 20, T5S, R4W

4. PROPOSED CASING:

<u>HOLE SIZE</u>	<u>CASING</u>	<u>WEIGHT/FT.</u>	<u>GRADE & THREAD</u>	<u>SET @</u>	<u>CASING</u>
12 1/2	8 5/8	24	J-55/STC	280	NEW/USED
7 7/8	5 1/2	15.5	J-55/ LTC	5950'TD	NEW/USED

CEMENT PROGRAM: SURFACE CASING

8 5/8

CASING

5 1/2 FLUID 1 LEAD CMT

HIFILL STANDARD

1% ECONOLITE (EXTENDER)

.25 LB/SK FLOCELE (LOST CIRC.)

10 LB/SK GILSONITE (LOST CIRC.)

16 % HALLIBURTON GEL(EXTENDER)

3 % SALT (3%) (ACCELERATOR)

.2 % HR-7 RETARDER

MIXED W/ FRESH WATER

CEMENT

CLASS G

CEMENT AMOUNT

150 SKS +20 %

FLUID WT.

11.00 LB/GAL

FLUID YIELD

3.81 FT3/ SKS

FLUID WATER RATIO

22.91 GAL/SKS

TOTAL MIXING FLUID

49 BBLS

APPROX. TOP FLUID

2000 FT

CALCULATED FILL

1600 FT

FLUID VOLUME

59 BBLS

CALCULATED VOLUME

87 SKS.

PROPOSED VOLUME

90 SKS

5 1/2 FLUID 2 TAIL CMT 50:50 POZ

.2 % FWCA

.2% HALAD 322

2 % HALLIBURTON GEL

3% KCL (BWOW)

3 LB/SK SILICALITE

1 LB/SK GRANULITE

FLUID WT.

13.4 LB/GAL

FLUID YIELD

1.49 FT3/SKS

FLUID WATER RATIO

7.27 GAL/SKS

TOTAL MIX FLUID

59 BBLS

APPROX. TOP FLUID

3600'

CALC. FILL

2435'

FLUID VOLUME

87 BBLS

CALC. VOLUME

339 SKS

PROPOSED VOLUME

340 SKS

5. BOP AND PRESSURE CONTAINMENT DATA:

THE ANTICIPATED BOTTOM HOLE PRESSURE WILL BE LESS THAN 3000 PSI.

A 3000 PSI WP BOP SYSTEM AS DESCRIBED IN THE BOP AND PRESSURE CONTAINMENT DATA (ATTACHED) WILL BE INSTALLED AND MAINTAINED FROM THE 8 5/8 SURFACE CASING. THE BOP SYSTEM INCLUDING THE CASING WILL BE PRESSURE TESTED TO THE MINIMUM STANDARDS SET FORTH IN " ON SHORE ORDER #2". THE BOP WILL BE MECHANICALLY CHECKED DAILY DURING DRILLING OPERATION.

6. MUD PROGRAM:

INTERVAL	MUD WT. LBS/GAL	VISCOSITY SEC./QT.	FLUID LOSS MI/30 MINS	MUD TYPE
0-280	AIR/ CLEAR WATER	-----	NO CONTROL	WATER/GEL
280-2000	CLEAR WATER	-----	NO CONTROL	WATER/GEL
2000-TD	8.4 - 8.6	30	NO CONTROL	5 % KCL

7. AUXILIARY EQUIPMENT:

UPPER KELLY COCK, FULL OPENING STABBING VALVE, 2 1/2 CHOKE MANIFOLD AND PIT LEVEL INDICATOR.

8. TESTING, CORING, SAMPLING, AND LOGGING:

- A) TEST: NONE ARE ANTICIPATED
- B) CORING: THERE IS THE POSSIBILITY OF SIDEWALL CORING.
- C) SAMPLING: EVERY 10 FT FROM 2000 ' TO TD.
- D) LOGGING:
- | <u>TYPE</u> | <u>INTERVAL</u> |
|----------------------|----------------------|
| DLL/SFL W/GR AND SP | TD TO SURFACE CASING |
| FDC/CNL W/GR AND CAL | TD TO SURFACE CASING |

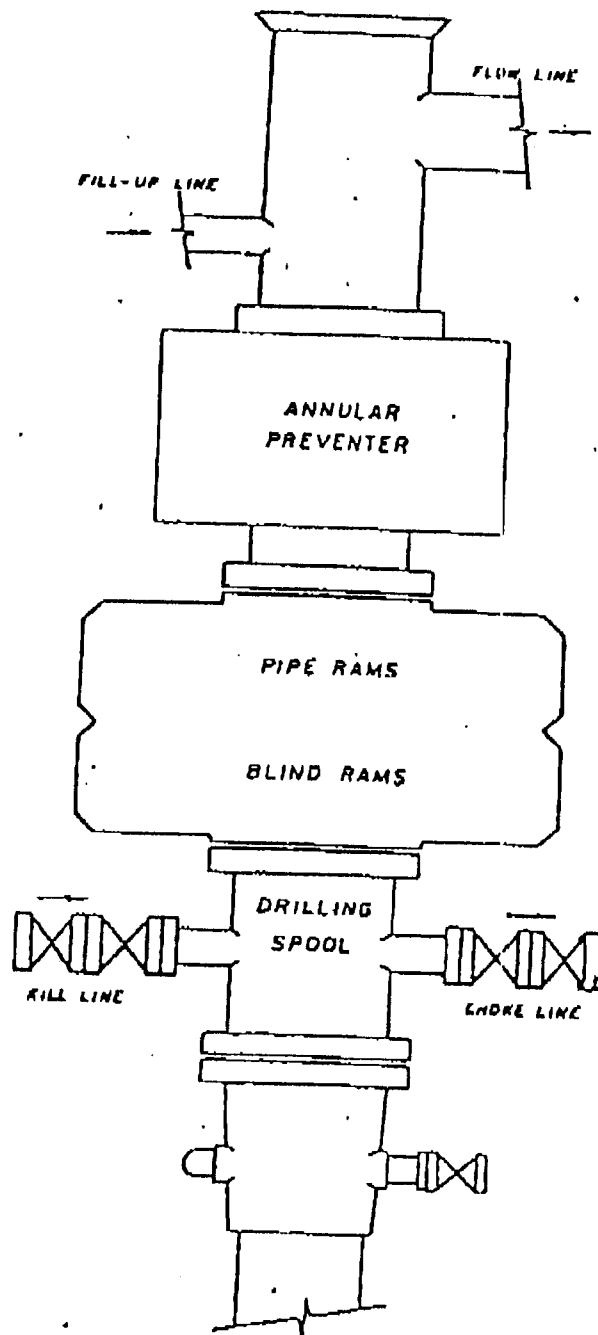
9. ABNORMALITIES (INCLUDING SOUR GAS):

NO ABNORMAL PRESSURES OR TEMPERATURES OR OTHER HAZARDS ARE ANTICIPATED. OIL AND GAS SHOWS ARE ANTICIPATED IN THE GREEN RIVER FORMATION. OTHER WELLS IN THE AREA HAVE NOT ENCOUNTERED OVER- PRESSURED ZONES OR H2S.

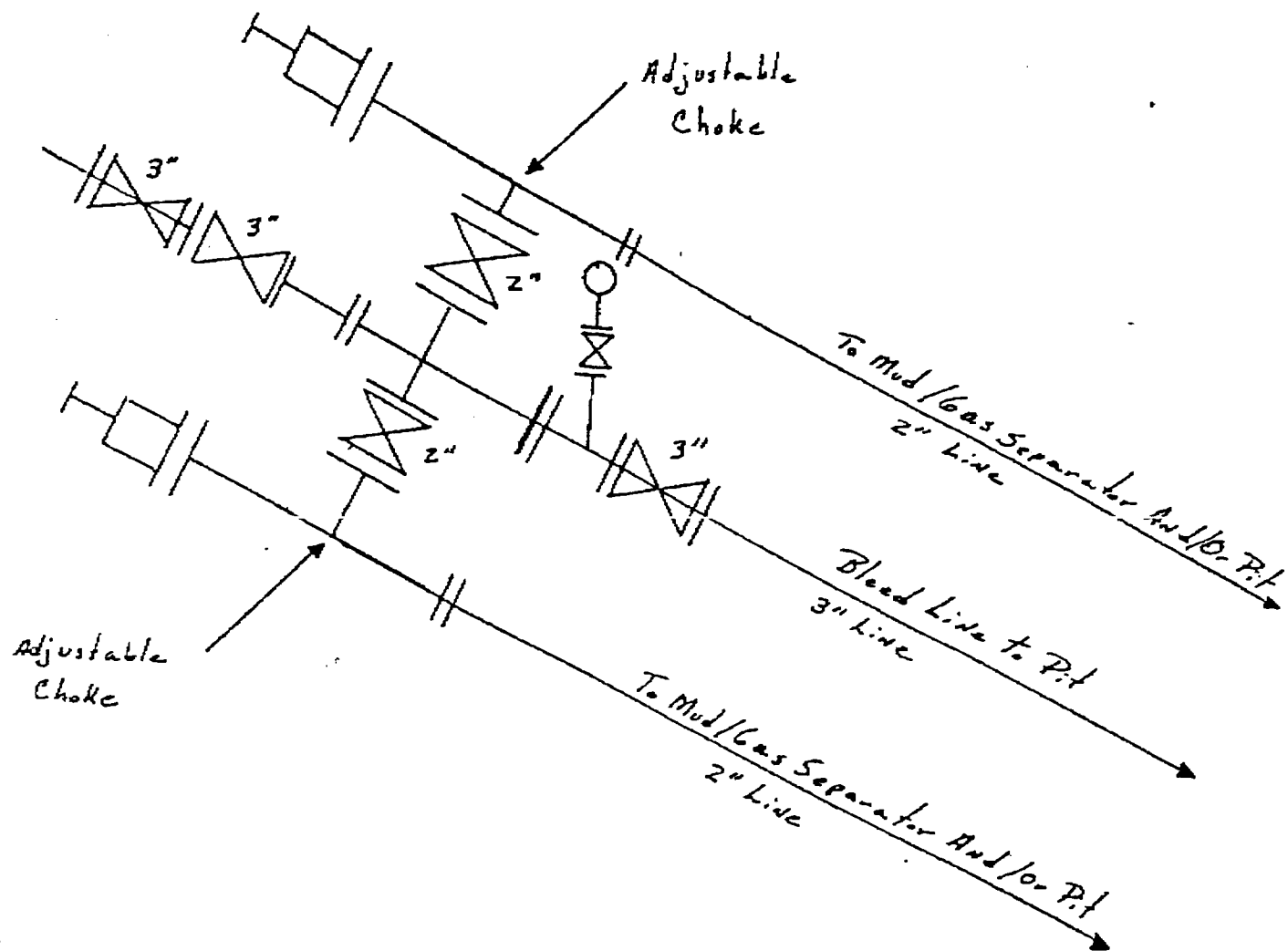
10. DRILLING SCHEDULE:

THE ANTICIPATED STARTING DATE IS 11-7, 1997. DURATION OF OPERATIONS IS EXPECTED TO BE 150 DAYS.

BOP AND PRESSURE CONTAINMENT DATA



1. BOP equip shall consist of a double gate, hydraulically operated preventer with pipe & blind rams or two single ram type preventers, one equipped w/pipe rams, the other w/blind rams.
2. BOP's are to be well braced w/ hand controls extended clear of substructure.
3. Accumulator to provide closing pressure in excess of that required w/sufficient volume to operate all components.
4. Auxiliary equipment: Lower kelly cock, full opening stabbing valve, 2½" choke manifold, pit level indicator &/or flow sensors w/alarms
5. All BOP equipment, auxiliary equipment, stand pipe & valves & rotary hose to be tested to the rated pressure of the BOP's at time of installation & every 30 days thereafter. BOP's to be mechanically checked daily.
6. Modification of hook-up or testing procedure must be approved in writing on tour reports by wellsite representative.



3,000 PSI Choke Manifold Equipment *

* Note: Configuration May Vary

Scott Brady

BARRETT RESOURCES CORPORATION

13 POINT SURFACE USE PLAN

FOR

WELL LOCATION

UTE TRIBAL 3-20

LOCATED IN

NE 1/4, NW 1/4, 320' FNL, 2090' FWL

SECTION 20, T 5 S. , R 4 W., U.S.B.M.

DUCHESNE COUNTY, UTAH

LEASE NUMBER: BIA 14-20-H62-3529

SURFACE OWNERSHIP: UTE TRIBE

1. EXISTING ROADS

TO REACH THE BARRETT RESOURCES WELL, UTE TRIBAL 3-20 LOCATION, IN SECTION 20, T5S., R4W.

START IN MYTON, UTAH. PROCEED WEST ON US HIGHWAY 40, 8.8 MILES TO THE ANTELOPE CANYON ROAD. TURN SOUTH AND PROCEED 6.3 MILES TO THE SOWERS CANYON ROAD. TURN RIGHT ON THE SOWERS CANYON ROAD AND PROCEED SOUTH AND WEST 3.8 MILES. TURN SOUTH ON AN OILFIELD ACCESS ROAD AT THE FORK IN THE ROAD AND PROCEED 1.8 MILES. TURN WEST AT THE FORK IN THE ROAD AND PROCEED 3.1 MILES TO LOCATION.

THE EXISTING OILFIELD SERVICE ROAD MAY NEED SOME SURFACE MATERIAL TO PREVENT OR REPAIR HOLES IN THE ROAD DUE TO HEAVY TRUCK TRAFFIC DURING THE DRILLING AND COMPLETION OPERATION. IF REPAIRS ARE MADE THE OPERATOR WILL SECURE MATERIAL FROM PRIVATE SOURCES.

PLEASE SEE THE ATTACHED MAP FOR ADDITIONAL DETAILS.

2. PLANNED ACCESS ROAD

APPROXIMATELY 720 FEET OF NEW ROAD WILL BE REQUIRED. DETAILS OF THE CONSTRUCTION ARE AS FOLLOWS;

LENGTH-	720 FT (APPROX)
WIDTH-	32 FT(APPROX)
GRADE-	10% OR LESS

PLEASE SEE THE ATTACHED LOCATION PLAT FOR ADDITIONAL DETAILS.

NO RIGHT OF WAY WILL BE REQUIRED. ALL NEW CONSTRUCTION WILL BE CONDUCTED ON LEASE.

ALL TRAVEL WILL BE CONFINED TO EXISTING ROAD RIGHT OF WAYS.

ACCESS ROADS AND SURFACE DISTURBING ACTIVITIES WILL CONFORM TO STANDARDS OUTLINED IN THE USGS PUBLICATION (1978) SURFACE OPERATION STANDARDS FOR OIL AND GAS DEVELOPMENT.

3. LOCATION OF EXISTING WELLS

THE FOLLOWING WELLS ARE LOCATED WITHIN ONE MILE RADIUS OF THE LOCATION SITE.

A) PRODUCING WELLS:

OIL WELL	UTE TRIBAL 1-19	SECTION 19, T.5 S, R. 4 W.
OIL WELL	UTE TRIBAL 7-19	SECTION 19, T.5 S, R. 4 W.
OIL WELL	UTE TRIBAL 13-17	SECTION 19, T.5 S, R. 4 W.
OIL WELL	UTE TRIBAL 15-17	SECTION 15, T 5 S, R 4 W.
OIL WELL	UTE TRIBAL 16-13	SECTION 18, T 5 S, R 4 W.
OIL WELL	UTE TRIBAL 1-20	SECTION 20, T 5 S, R 4 W.
OIL WELL	UTE TRIBAL 5-20	SECTION 20, T.5 S, R. 4 W.
OIL WELL	UTE TRIBAL 1-29	SECTION 29, T.5 S, R. 4 W.
OIL WELL	UTE TRIBAL 1-30	SECTION 30, T.5 S, R. 4 W.

B) WATER WELLS: NONE

C) ABANDONED WELLS : NONE

D) TEMPORARILY ABANDONED WELLS: NONE

E) DISPOSAL WELLS: NONE

F) DRILLING WELLS: NONE

G) SHUT IN WELLS: NONE

H) INJECTION WELLS: NONE

I) MONITORING OR OBSERVATION WELLS: NONE

PLEASE SEE ATTACHED MAP FOR ADDITIONAL DETAILS.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

ALL PRODUCTION FACILITIES ARE TO BE CONTAINED WITHIN THE PROPOSED LOCATION SITE. PLEASE SEE THE ATTACHED PLOT PLAN FOR A TYPICAL PUMP JACK, SEPARATOR INSTALL, AND WELLSITE PIPING CONNECTION.

ALL PERMANENT(ON SITE FOR SIX MONTHS OR LONGER) STRUCTURES CONSTRUCTED OR INSTALLED WILL BE PAINTED A DESERT BROWN COLOR. ALL FACILITIES WILL BE PAINTED WITHIN SIX MONTHS OF INSTALLATION. FACILITIES REQUIRED TO COMPLY WITH O.S.H.A. (OCCUPATIONAL SAFETY AND HEALTH ACT) WILL BE EXCLUDED. THE REQUIRED PAINT COLOR IS DESERT BROWN(10 YR 6/4)

THE TANK BATTERY WILL BE SURROUNDED BY A DIKE OF SUFFICIENT CAPACITY TO CONTAIN THE STORAGE CAPACITY OF THE LARGEST TANK IN THE BATTERY. THE INTEGRITY OF THE DIKE WILL BE MAINTAINED.

ALL SITE SECURITY GUIDELINES IDENTIFIED IN 43 CFR 3126.7 REGULATION WILL BE ADHERED TO.

ALL OFF LEASE STORAGE, OFF-LEASE MEASUREMENT, OR COMMINGLING ON LEASE OR OFF-LEASE WILL HAVE PRIOR WRITTEN APPROVAL FROM THE AUTHORIZED OFFICER.

THE GAS LINE HAS BEEN STAKED ON THE GROUND. THERE WILL BE NO ADDITIONAL SURFACE DISTURBANCES REQUIRED FOR THE INSTALLATION OF A GATHERING LINE.

GAS METER RUNS WILL BE LOCATED WITHIN 100 FT OF THE WELL HEAD. THE GAS LINE WILL BE BURIED, OR ANCHORED DOWN FROM THE WELLHEAD TO THE METER. METER RUNS WILL BE HOUSED AND/OR FENCED.

THE GAS METER WILL BE CALIBRATED AND THE TANK STRAPPED IN PLACE PRIOR TO ANY DELIVERIES. TESTS FOR THE METER ACCURACY WILL BE CONDUCTED MONTHLY FOR THE FIRST THREE MONTHS ON NEW METER INSTALLATIONS AND AT LEAST QUARTERLY THEREAFTER. THE AUTHORIZED OFFICER WILL BE PROVIDED WITH A DATE AND TIME FOR THE INITIAL METER CALIBRATION AND ALL FUTURE METER PROVING SCHEDULES. A COPY OF THE METER CALIBRATION REPORT WILL BE SUBMITTED TO THE VERNAL DISTRICT OFFICE. ALL MEASUREMENT FACILITIES WILL CONFORM WITH API AND AGA STANDARDS FOR GAS AND LIQUID HYDROCARBON MEASUREMENT.

5. LOCATION AND TYPE OF WATER SUPPLY

WATER FOR THE WELL WILL BE HAULED BY TRUCK FROM JIM NEBEKER'S (JOE SHIELDS) POND. #43-1723, #43-1721. WATER FOR COMPLETION WILL COME FROM THE SAME PONDS OR FROM ROOSEVELT CITY. A WATER WELL IS PLANNED FOR USE IN THIS AREA. A WATER USE AGREEMENT IS ALSO IN PLACE WITH UTE TRIBE.

6. SOURCE OF CONSTRUCTION MATERIALS

ALL CONSTRUCTION MATERIAL FOR THIS LOCATION SITE AND ACCESS ROAD SHALL BE BORROW MATERIAL ACCUMULATED DURING CONSTRUCTION OF THE LOCATION SITE AND ACCESS ROAD. ADDITIONAL GRAVEL OR PIT LINING MATERIAL WILL BE OBTAINED FROM PRIVATE SOURCES.

7. METHODS FOR HANDLING WASTE DISPOSAL

A) PIT CONSTRUCTION AND LINERS:

THE RESERVE PIT WILL BE APPROX. 10 FT DEEP AND AT LEAST ONE-HALF OF THE DEPTH SHALL BE BELOW THE SURFACE OF THE EXISTING GROUND.

THE RESERVE PIT WILL BE LINED WITH A 12 MIL PIT LINER. THE PIT LINER WILL BE TORN AND PERFORATED AFTER THE PUT DRIES AND BEFORE BACKFILLING THE RESERVE PIT. THE RESERVE PIT WILL BE REASONABLY FREE OF HYDROCARBONS BEFORE THE PIT IS BACKFILLED.

ONE-HALF OF THE PIT WILL BE USED AS A FRESH WATER STORAGE AREA DURING THE DRILLING OF THIS WELL AND THE OTHER ONE-HALF WILL BE USED TO STORE NON-FLAMMABLE MATERIALS SUCH AS CUTTINGS, SALT, DRILLING FLUIDS, CHEMICALS, PRODUCED FLUIDS, ETC.

B) PRODUCED FLUIDS:

PRODUCED WATER WILL BE CONFINED TO THE RESERVE PIT, OR IF DEEMED NECESSARY, A STORAGE TANK FOR A PERIOD NOT TO EXCEED 90 DAYS AFTER INITIAL PRODUCTION. DURING THE 90 DAY PERIOD AN APPLICATION FOR APPROVAL FOR A PERMANENT DISPOSAL METHOD AND LOCATION WILL BE SUBMITTED TO THE AUTHORIZED OFFICER.

C) GARBAGE:

A TRASH CAGE, FABRICATED FROM EXPANDED METAL WILL BE USED TO HOLD TRASH ON LOCATION AND WILL BE REMOVED TO AN AUTHORIZED LANDFILL LOCATION.

D) A PORTABLE CHEMICAL TOILET WILL BE SUPPLIED FOR HUMAN WASTE.

E) SITE CLEAN-UP:

AFTER THE RIG IS MOVED OUT, THE AREA AROUND THE WELLSITE WILL BE CLEANED AND ALL REFUSE REMOVED.

8. ANCILLARY FACILITIES

THERE ARE NO ANCILLARY FACILITIES PLANNED FOR AT THIS TIME AND NONE ARE FORESEEN IN THE FUTURE.

9. WELLSITE LAYOUT

LOCATION DIMENSION ARE AS FOLLOW:

<u>A) PAD LENGTH-</u>	<u>300 FT</u>
<u>B) PAD WIDTH-</u>	<u>140 FT</u>
<u>C) PIT DEPTH-</u>	<u>10 FT</u>
<u>D) PIT LENGTH-</u>	<u>180 FT</u>
<u>E) PIT WIDTH-</u>	<u>70 FT</u>
<u>F) MAX CUT-</u>	<u>11.9 FT</u>
<u>G) MAX FILL-</u>	<u>13.5 FT</u>
<u>H) TOTAL CUT YARDS-</u>	<u>10,000 CU YDS</u>
<u>I) PIT LOCATION-</u>	<u>NORTH EAST CORNER</u>
<u>J) TOP SOIL LOCATION-</u>	<u>SOUTH SIDE OF LOCATION</u>
<u>K) ACCESS ROAD LOCATION-</u>	<u>FROM THE SOUTH WEST</u>
<u>L) FLARE PIT-</u>	<u>ON THE SOUTH EAST CORNER</u>

PLEASE SEE THE ATTACHED LOCATION DIAGRAM FOR ADDITIONAL DETAILS.

ALL PITS WILL BE FENCED ACCORDING TO THE FOLLOWING STANDARDS:

A) 39 INCH NET WIRE SHALL BE USED WITH AT LEAST ONE STRAND OF WIRE ON TOP OF THE NET WIRE
(BARBED WIRE IS NOT NECESSARY IF PIPE OR SOME TYPE OF REINFORCEMENT ROD IS ATTACHED TO THE TOP OF THE ENTIRE FENCE.)

B) THE NET WIRE SHALL BE NO MORE THAN 2 INCHES ABOVE THE GROUND. THE BARBED WIRE SHALL BE 3 INCHES ABOVE THE NET WIRE. TOTAL HEIGHT OF THE FENCE SHALL BE AT LEAST 42 INCHES.

C) CORNER POSTS SHALL BE CEMENTED AND/OR BRACED IN SUCH A MANNER TO KEEP THE FENCE TIGHT AT ALL TIMES.

D) STANDARD STEEL, WOOD OR PIPE POSTS SHALL BE USED BETWEEN THE CORNER BRACES. DISTANCE BETWEEN ANY TWO POSTS SHALL BE NO GREATER THAN 16 FT.

E) ALL WIRE SHALL BE STRETCHED, BY USING A STRETCHING DEVICE, BEFORE IT IS ATTACHED TO THE CORNER POSTS.

10. PLANS FOR RESTORATION OF THE SURFACE

PRIOR TO THE CONSTRUCTION OF THE LOCATION, THE TOP 12 INCHES OF SOIL MATERIAL WILL BE STRIPPED AND STOCKPILED. THIS WILL AMOUNT TO 2,020 CUBIC YARDS OF MATERIAL. PLACEMENT OF THE TOP SOIL IS NOTED ON THE ATTACHED LOCATION PLAT. WHEN ALL DRILLING AND COMPLETION ACTIVITIES HAVE BEEN COMPLETED THE UNUSED PORTION OF THE LOCATION(THE AREA OUTSIDE THE DEADMEN) WILL BE RE-CONTOURED AND THE TOPSOIL SPREAD OVER THE AREA.

THE DIRT CONTRACTOR WILL BE PROVIDED WITH AN APPROVED COPY OF THE SURFACE USE PLAN PRIOR TO CONSTRUCTION ACTIVITIES.

ANY DRAINAGE REROUTED DURING THE CONSTRUCTION ACTIVITIES SHALL BE RESTORED TO ITS ORIGINAL LINE OF FLOW OR AS NEAR AS POSSIBLE.

ALL DISTURBED AREAS WILL BE RE-CONTOURED TO THE APPROXIMATE NATURAL CONTOURS. PRIOR TO BACKFILLING THE PIT, THE FENCES

AROUND THE RESERVE PIT WILL BE REMOVED. THE PIT LINER WILL BE CUT OFF AT THE WATER OR MUD LINE AND DISPOSED OF AT AN APPROVED LANDFILL SITE. THE LINER WILL ALSO BE TORN AND PERFORATED AFTER THE PIT DRIES AND BEFORE BACKFILLING OF THE RESERVE PIT.

THE RESERVE PIT WILL BE RECLAIMED WITHIN 90 DAYS OF WELL COMPLETION. IF THE RESERVE PIT HAS NOT DRIED SUFFICIENTLY TO ALLOW BACKFILLING AN EXTENSION ON THE TIME REQUIREMENT FOR BACKFILLING THE PIT WILL BE REQUESTED. ONCE RECLAMATION ACTIVITIES HAVE BEGUN, THEY SHALL BE COMPLETED WITHIN 30 DAYS.

AFTER THE RESERVE PIT HAS BEEN RECLAIMED NO DEPRESSIONS IN THE SOIL COVERING THE RESERVE PIT WILL BE ALLOWED. THE OBJECTIVE IS TO KEEP SEASONAL RAINFALL AND RUN OFF FROM SEEPING INTO THE SOIL USED TO COVER THE RESERVE PIT. DIVERSION DITCHES AND WATER BARS WILL BE USED TO DIVERT RUN OFF AS NEEDED.

WHEN RESTORATION ACTIVITIES HAVE BEEN COMPLETED, THE LOCATION SITE AND NEW ACCESS ROAD CUTS AND SHOULDERS SHALL BE RESEED. PRIOR TO RESEEDING, ALL DISTURBED AREAS, INCLUDING THE OLD ACCESS ROAD, WILL BE SCARIFIED AND LEFT WITH A ROUGH SURFACE.

A) RECOMMENDED SEED MIXTURE:

RUSSION RYE 6# PER ACRE. FAIRWAY CRESTED WHEAT GRASS 6# PER ACRE.

B) SEEDING DATES:

AFTER SEPTEMBER 15, AND BEFORE THE GROUND FREEZES.

SEED WILL BE BROADCAST OR DRILLED AT THE TIME SPECIFIED BY THE BLM. IF BROADCAST, A HARROW OR SOME OTHER IMPLEMENT WILL BE DRAGGED OVER THE SEEDED AREA TO ASSURE SEED COVERAGE AND THE SEED MIXTURE WILL BE PROPORTIONATELY LARGER(DOUBLE THE LBS. PER ACRE).

AT SUCH TIME THE WELL IS PLUGGED AND ABANDONED THE OPERATOR WILL SUBMIT A SURFACE RECLAMATION PLAN TO THE SURFACE MANAGEMENT AGENCY FOR PRESCRIBED SEED MIXTURE AND RESEEDING REQUIREMENTS.

11. SURFACE OWNERSHIP: THE UTE TRIBE

12. OTHER INFORMATION

A) VEGETATION:

THE TREES IN THE AREA ARE CEDAR AND PINION. THE VEGETATION COVERAGE IS SLIGHT. THE MAJORITY OF THE EXISTING VEGETATION IS MADE UP OF RABBIT, SAGE, AND BITTER BRUSH. ALSO FOUND ON THE LOCATION IS PRICKLY PEAR, INDIAN RICE GRASS, AND YUCCA.

B) DWELLINGS:

THERE ARE NO OCCUPIED DWELLINGS, OR OTHER FACILITIES WITHIN A ONE MILE RADIUS OF THIS LOCATION.

C) ARCHAEOLOGY:

THE LOCATION HAS BEEN SURVEYED AND THERE IS NO ARCHAEOLOGICAL, HISTORICAL, OR CULTURAL SITES NEAR THE PROPOSED SITE. PLEASE SEE THE ATTACHED ARCHAEOLOGICAL CLEARANCE MAP.

IF, DURING OPERATIONS, ANY ARCHAEOLOGICAL OR HISTORICAL SITES, OR ANY OBJECTS OF ANTIQUITY (SUBJECT TO THE ANTIQUITIES ACT OF JUNE 8, 1906) ARE DISCOVERED, ALL OPERATIONS WHICH WOULD AFFECT SUCH SITES ARE TO BE SUSPENDED AND THE DISCOVERY REPORTED PROMPTLY TO THE SURFACE MANAGEMENT AGENCY.

D) WATER:

THE NEAREST WATER IS IN THE BOTTOM OF SOWERS CANYON 1.4 MILES TO THE NORTH WEST.

E) WOOD:

NO WOOD PERMIT WILL BE REQUIRED FOR THIS LOCATION. BARRETT RESOURCES HAS A JOINT VENTURE AGREEMENT WITH THE UTE TRIBE. THIS AGREEMENT MAKES IT UNNECESSARY FOR BARRETT RESOURCES TO OBTAIN A WOOD PERMIT. PLEASE SEE THE JOINT VENTURE AGREEMENT, BETWEEN ZINKE & TRUMBO LTD. WHICH HAS BEEN ASSIGNED TO BARRETT RESOURCES, IF YOU REQUIRE ADDITIONAL INFORMATION.

F) CHEMICALS:

NO PESTICIDES, HERBICIDES OR OTHER POSSIBLE HAZARDOUS CHEMICALS SHALL BE USED WITHOUT PRIOR APPLICATION.

G) NOTIFICATION:

a) BLM, VERNAL, UT. STAN OLMSTEAD 801-789-1362, 24 TO 48 HRS BEFORE CONSTRUCTION OF THE LOCATION. ALSO AFTER SITE CONSTRUCTION AND BEFORE THE RIG MOVES IN.

b) BIA, FT. DUCHESNE, UT, CHARLIE CAMERON 801-722-2406, 24 TO 48 HRS BEFORE CONSTRUCTION OF THE LOCATION. ALSO AFTER SITE CONSTRUCTION AND BEFORE THE RIG MOVES IN.

c) UTE TRIBE, MINERALS DIVISION, FT. DUCHESNE, UT, FERRON SECAKUKU 801-722-4992, 24 TO 48 HRS BEFORE CONSTRUCTION AND BEFORE THE RIG MOVES IN.

H) FLARE PIT:

THE FLAIR PIT WILL BE LOCATED 120 FEET FROM THE RESERVE PIT FENCE AND 130 FEET FROM THE BORE HOLE ON THE NORTH AND WEST SIDE OF THE LOCATION, BETWEEN POINTS 5 AND 6 ON THE LOCATION PLAT. ALL FLUIDS WILL BE REMOVED FROM THE PIT WITHIN 48 HOURS OF OCCURRENCE.

I) GRAZING PERMITTEE:

UTE TRIBAL LIVESTOCK ENTERPRISES
FT. DUCHESNE, UT
801-722-2406

13. LESSEES OR OPERATORS REPRESENTATIVE AND CERTIFICATION

A) REPRESENTATIVE

NAME: DP BARONE

ADDRESS: BARRETT RESOURCES CORP.
PO BOX 290 * NEOLA,UT *84053

PHONE: 801-353-4625

CELLULAR: 801-828-6116

ALL LEASE AND/OR UNIT OPERATIONS WILL BE CONDUCTED IN SUCH A MANNER THAT FULL COMPLIANCE IS MADE WITH ALL APPLICABLE LAWS, REGULATIONS, ONSHORE OIL AND GAS ORDERS. THE APPLICABLE LAWS, REGULATIONS, AND ANY APPLICABLE NOTICES TO LESSEES. THE OPERATOR IS FULLY RESPONSIBLE FOR THE ACTIONS OF HIS SUBCONTRACTORS. A COPY OF THESE CONDITIONS WILL BE FURNISHED TO THE FIELD REPRESENTATIVE TO ENSURE COMPLIANCE.

THE DRILLING PERMIT WILL BE VALID FOR A PERIOD OF ONE YEAR FROM THE DATE OF APPROVAL. AFTER PERMIT TERMINATION, A NEW APPLICATION WILL BE FILED FOR APPROVAL FOR ANY FUTURE OPERATIONS.

B) CERTIFICATION:

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE AND CORRECT; AND THAT THE WORK ASSOCIATED WITH THE OPERATION PROPOSED HEREIN WILL BE PERFORMED BY BARRETT RESOURCES AND ITS CONTRACTORS AND SUBCONTRACTORS IN CONFORMITY WITH THIS PLAN AND TERMS AND CONDITIONS WITH THE PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

DATE: 8/4/97



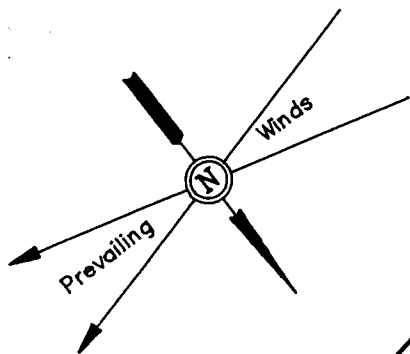
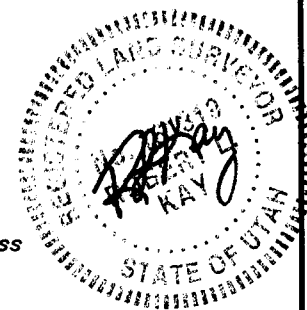
DP Barone
Production Supervisor
Barrett Resources Corp.

BARRETT RESOURCES CORPORATION

LOCATION LAYOUT FOR

UTE TRIBAL #3-20
SECTION 20, T5S, R4W, U.S.B.&M.

320' FNL 2090' FWL



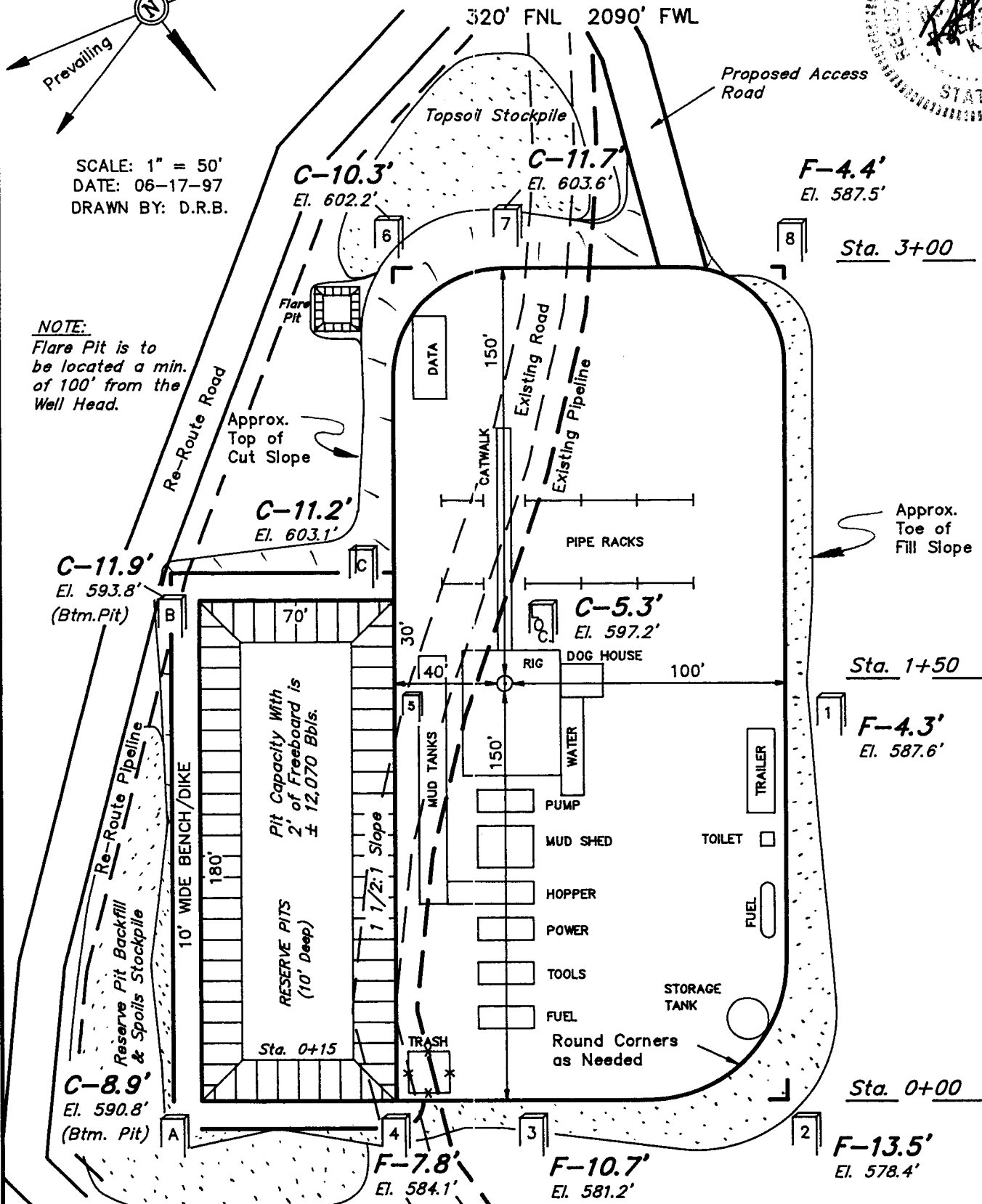
SCALE: 1" = 50'
DATE: 06-17-97
DRAWN BY: D.R.B.

F-4.4'
El. 587.5'

Sta. 3+00

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



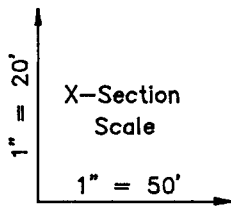
Elev. Ungraded Ground at Location Stake = 6597.2'
Elev. Graded Ground at Location Stake = 6591.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

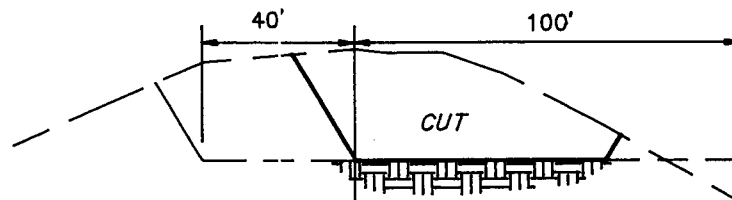
BARRETT RESOURCES CORPORATION

TYPICAL CROSS SECTIONS FOR

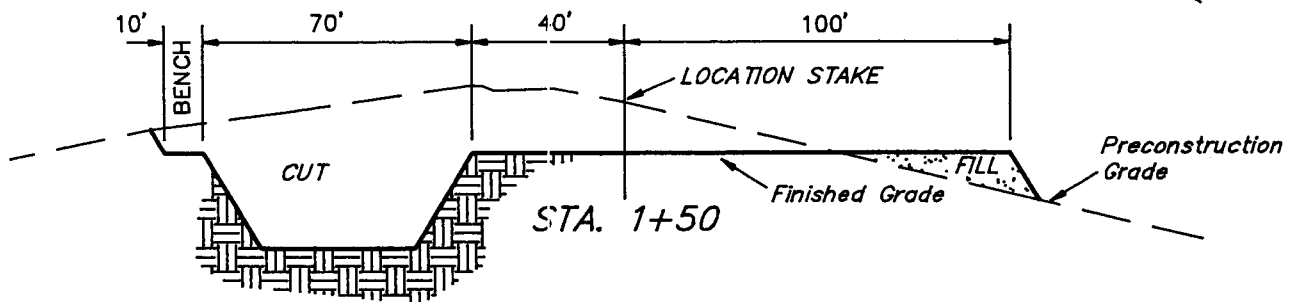
UTE TRIBAL #3-20
SECTION 20, T5S, R4W, U.S.B.&M.
320' FNL 2090' FWL



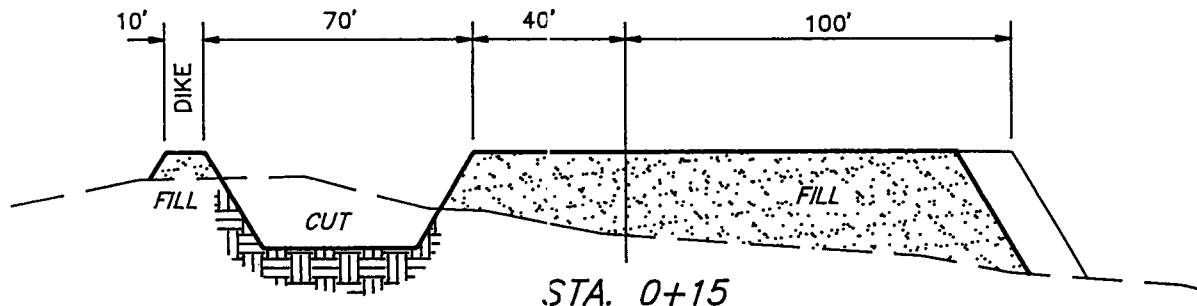
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DRAWN BY: D.R.B.



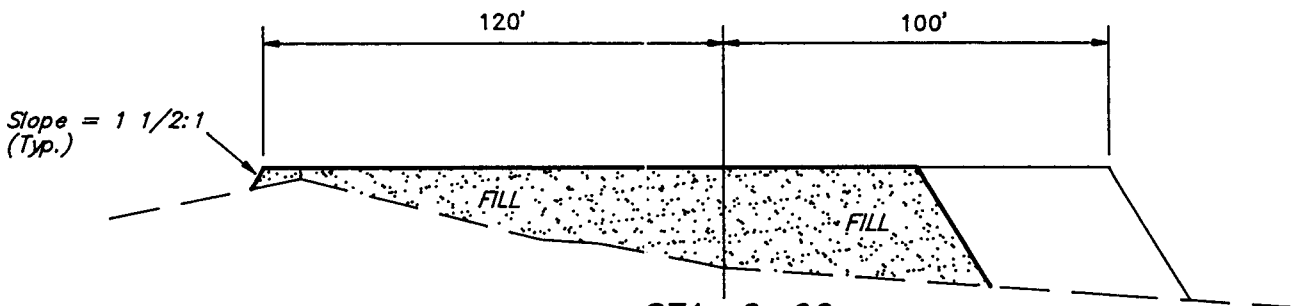
STA. 3+00



STA. 1+50



STA. 0+15



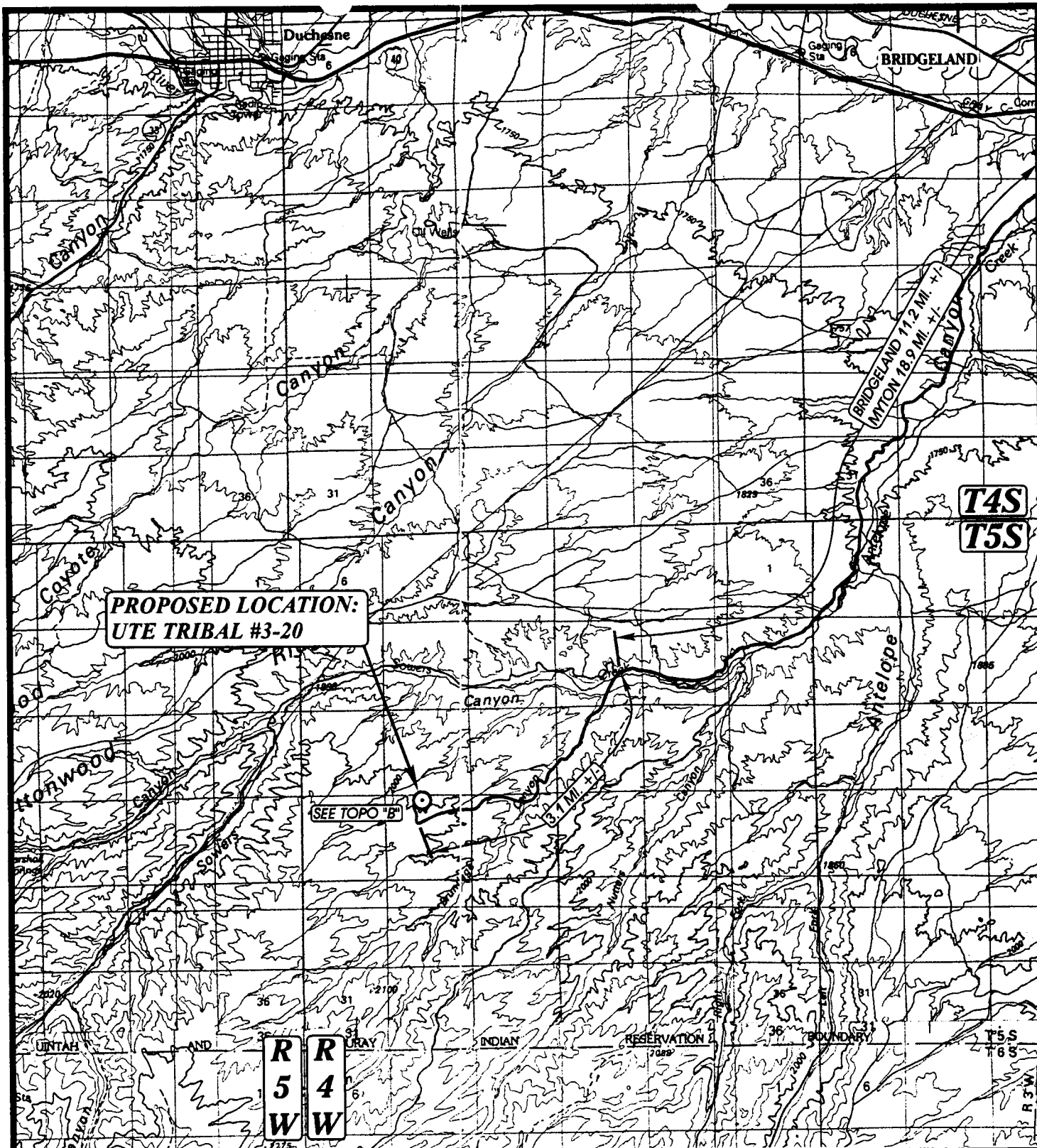
STA. 0+00

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,020 Cu. Yds.
Remaining Location	= 7,980 Cu. Yds.
TOTAL CUT	= 10,000 CU.YDS.
FILL	= 5,980 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,710 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,710 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



LEGEND:

○ PROPOSED LOCATION

BARRETT RESOURCES CORPORATION

**UTE TRIBAL #3-20
SECTION 20, T5S, R4W, U.S.B.&M.
320' FSL 2090' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1018
Email: uels@easlink.com

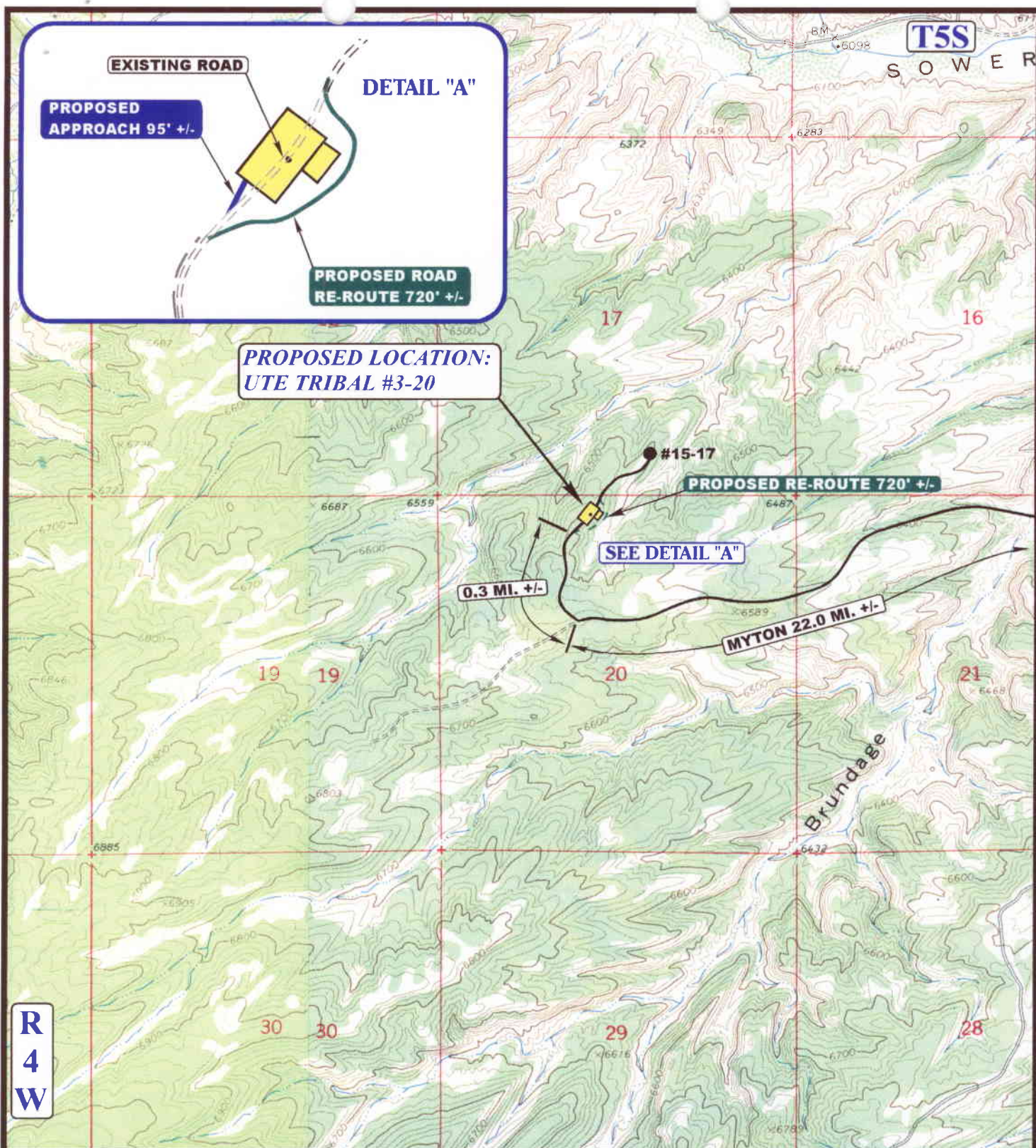


**TOPOGRAPHIC
MAP**

6 8 97
MONTH DAY YEAR

SCALE: 1 : 100,000 DRAWN BY: D.COX REVISED: 00-00-00





LEGEND:

--- PROPOSED ACCESS ROAD
 --- EXISTING ROAD

BARRETT RESOURCES CORPORATION

UTE TRIBAL #3-20

SECTION 20, T5S, R4W, U.S.B.&M.

320' FNL 2090' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1018
 Email: uels@easilink.com

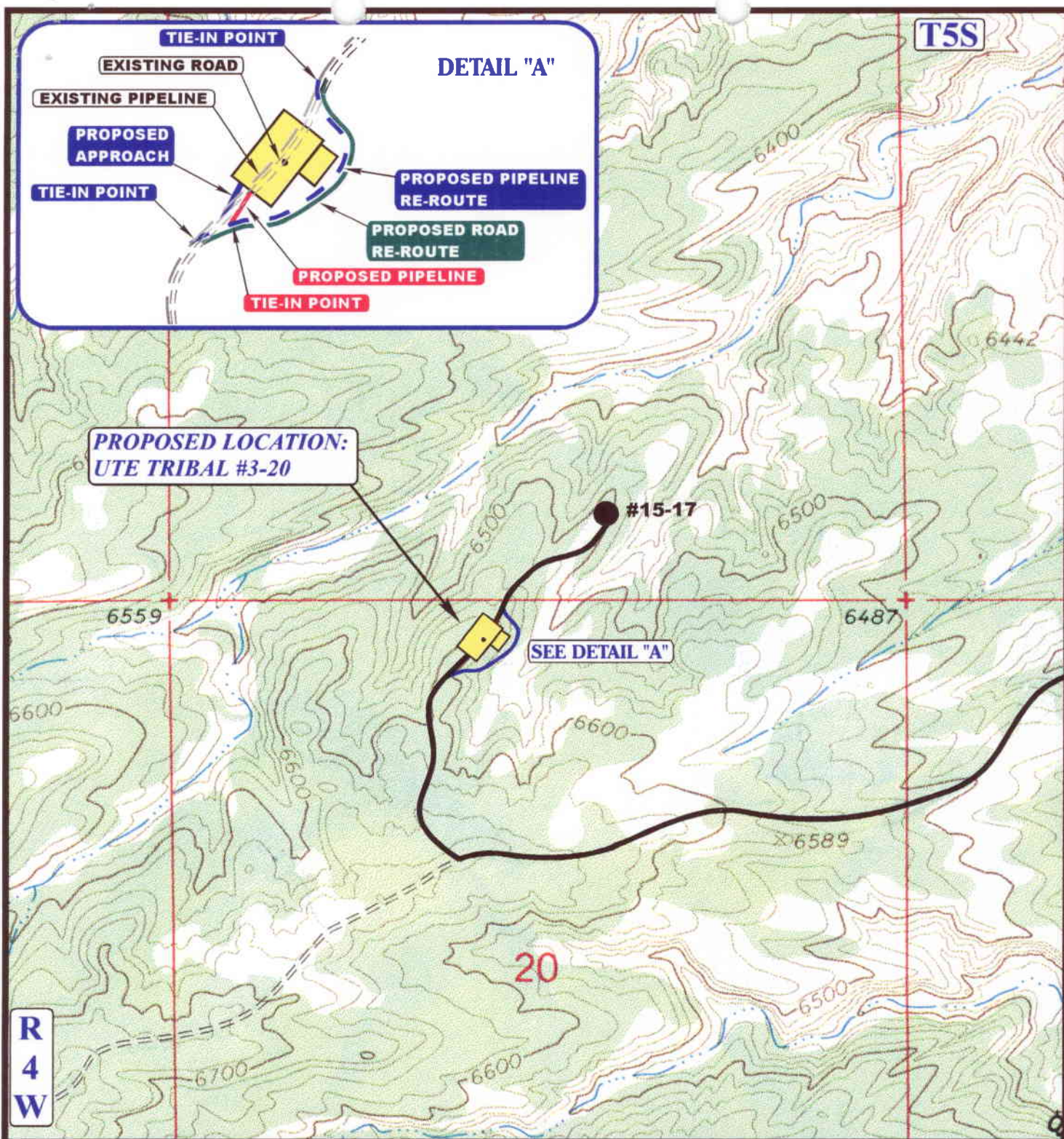


TOPOGRAPHIC
 MAP

6 8 97
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00

B
 TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 95' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE RE-ROUTE
- - - PROPOSED PIPELINE
- PROPOSED APPROACH
- PROPOSED RE-ROUTE



BARRETT RESOURCES CORPORATION

**UTE TRIBAL #3-20
SECTION 20, T5S, R4W, U.S.B.&M.
320' FNL 2090' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1018
Email: uels@easilink.com

**TOPOGRAPHIC
MAP**

6 8 97
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: D.COX REVISED: 00-00-00



APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY

BARRETT RESOURCES CORPORATION, having a resident or principal place of business at **P.O. Box 290, Neola, Utah, 84053**, hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct a Drill Site and Corridor Right-of Way to service the Ute Tribal #3-20

Across the following described Indian Land NW 1/4 OF SECTION 20, T5S, R5W, U.S.B.&M.

Drill Site = 1.992 Ac.

Corridor R-O-W = 0.065 Ac.
(Access Road & Gas Pipeline)

Re-Route R-O-W = 0.497 Ac. Total Acreage = 2.554 Acres
(Access Road & Gas Pipeline)

Said Right-of-Way to be approximately 817.05 feet in length, 30 feet in width, and 0.562 Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

The applicant understands and hereby expressly agrees to the following stipulations:

- (a) To construct and maintain the Right-of-Way in a workmanlike manner.
- (b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.
- (c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.
- (e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.
- (f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.
- (g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.

- (h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.
- (I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.
- (j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.
- (k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, BARRETT RESOURCES CORPORATION. has caused this instrument to be executed this 27 day of JUNE, 1997.

Chris Anderson
WITNESS

Dwaine R. Bayley
WITNESS

BARRETT RESOURCES CORPORATION
APPLICANT

Doug Barone
Doug Barone/Production Supervisor-Utah
P.O. Box 290
Neola, Utah 84053
Phone:(801)353-4625

SUPPORTING DOCUMENTS:

- () Written consent of the landowners.
- () Evidence of good faith and financial responsibility.
- (x) \$0 as per the terms of the Exploration and Development Agreement.
- () State certified copy of corporate charter or articles of corporation.
- () Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulations.
- () State certification that the applicant is authorized to do business in the State where the land is located.
- () Certified copy of the articles of partnership or association.
- (x) Map of definite location.
- () Other:

BARRETT RESOURCES CORPORATION
UTE TRIBAL #3-20
RE-ROUTE & CORRIDOR RIGHTS-OF-WAY & DAMAGE AREA
SECTION 20, T5S, R4W, U.S.B.&M.

TOTAL RE-ROUTE RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 722.25' OR 0.137 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 0.497 ACRES MORE OR LESS.

TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 94.80' OR 0.018 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 0.065 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH }
COUNTY OF UTAH } SS

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR BARRETT RESOURCES CORPORATION, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA & CORRIDOR RIGHTS-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHTS-OF-WAY, 0.155 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 23 DAY OF June 1997

MY COMMISSION EXPIRES Aug 12 1998

NOTARY PUBLIC
TRACY D. REMLINE
3378 East 5000 South
Vernal, Utah 84078
My Commission Expires 8/17/98
STATE OF UTAH
NOTARY PUBLIC
VERNAL, UTAH

APPLICANT'S CERTIFICATE

I, DOUG BARONE, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BARRETT RESOURCES CORPORATION, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA & CORRIDOR RIGHTS-OF-WAY, 0.155 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP, THAT SAID DAMAGE AREA & CORRIDOR RIGHTS-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHTS-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHTS-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHTS-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

D. Barone
APPLICANT

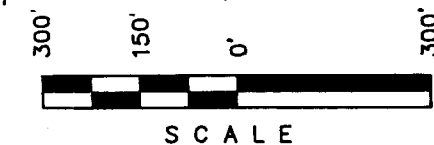
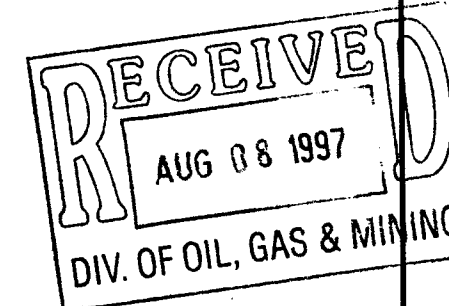
PRODUCTION SUPERVISOR - UTAH
TITLE

BARRETT RESOURCES CORPORATION

LOCATION DAMAGE AREA, RE-ROUTE & CORRIDOR RIGHTS-OF-WAY ON UTE TRIBAL LANDS

(For UTE TRIBAL #3-20)

LOCATED IN
SECTION 20, T5S, R4W, U.S.B.&M.
DUCHESNE COUNTY, UTAH



LINE	DIRECTION	DISTANCE
L1	N09°14'37"E	41.06'
L2	N23°03'26"E	53.74'
L3	N52°01'10"W	67.73'
L4	S68°14'13"W	138.92'
L5	N52°01'10"W	122.27'
L6	N80°53'21"E	109.81'
L7	N52°30'52"E	148.60'
L8	N43°32'02"E	73.12'
L9	N07°31'30"W	81.43'
L10	N40°11'28"W	68.56'
L11	N21°54'15"W	84.96'

DAMAGE AREA
UTE TRIBAL #3-20
Contains 1.992 Acres

NE 1/4 NW 1/4

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 NW 1/4 OF SECTION 20, T5S, R4W, U.S.B.&M. WHICH BEARS S74°31'50"E 1997.78' FROM THE NORTHWEST CORNER OF SAID SECTION 20, THENCE N80°53'21"E 109.81'; THENCE N58°51'28"E 155.77'; THENCE N52°30'52"E 148.60'; THENCE N43°32'02"E 73.12'; THENCE N07°31'30"W 81.43'; THENCE N40°11'28"W 68.56'; THENCE N21°54'15"W 84.96' TO A POINT IN THE NE 1/4 NW 1/4 OF SECTION 20, WHICH BEARS S87°58'27"E 2250.22' FROM THE NORTHWEST CORNER OF SAID SECTION 20. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINE. BASIS OF BEARINGS IS THE SOUTH LINE OF THE SE 1/4 OF SECTION 18, T5S, R4W, U.S.B.&M WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR S89°57'E. CONTAINS 0.497 ACRES MORE OR LESS.

NOTE:
BEGINNING CORRIDOR STA. 0+00 BEARS S74°57'49"E 1979.10' FROM THE NORTHWEST CORNER OF SECTION 20, T5S, R4W, U.S.B.&M.
ENDING CORRIDOR STA. 0+94.80 BEARS S77°40'49"E 1984.68' FROM THE NORTHWEST CORNER OF SECTION 20, T5S, R4W, U.S.B.&M.
BEGINNING RE-ROUTE STA. 0+00 BEARS S74°31'50"E 1997.78' FROM THE NORTHWEST CORNER OF SECTION 20, T5S, R4W, U.S.B.&M.
ENDING RE-ROUTE STA. 7+22.25 BEARS S87°58'27"E 2250.22' FROM THE NORTHWEST CORNER OF SECTION 20, T5S, R4W, U.S.B.&M.

PROPOSED CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 NW 1/4 OF SECTION 20, T5S, R4W, U.S.B.&M. WHICH BEARS S74°57'49"E 1979.10' FROM THE NORTHWEST CORNER OF SAID SECTION 20, THENCE N09°14'37"E 41.06'; THENCE N23°03'26"E 53.74' TO A POINT IN THE NE 1/4 NW 1/4 OF SECTION 20, WHICH BEARS S77°40'49"E 1984.68' FROM THE NORTHWEST CORNER OF SAID SECTION 20. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINE. BASIS OF BEARINGS IS THE SOUTH LINE OF THE SE 1/4 OF SECTION 18, T5S, R4W, U.S.B.&M WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR S89°57'E. CONTAINS 0.065 ACRES MORE OR LESS.

DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NE 1/4 NW 1/4 OF SECTION 20, T5S, R4W, U.S.B.&M. WHICH BEARS S77°40'49"E 1984.68' FROM THE NORTHWEST CORNER OF SAID SECTION 20, THENCE N52°01'10"W 67.73'; THENCE N37°58'50"E 350.00'; THENCE S52°01'10"E 260.00'; THENCE S37°58'50"W 230.00'; THENCE S68°14'13"W 138.92'; THENCE N52°01'10"W 122.27' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE SOUTH LINE OF THE SE 1/4 OF SECTION 18, T5S, R4W, U.S.B.&M WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR S89°57'E. CONTAINS 1.922 ACRES MORE OR LESS.

CERTIFICATE

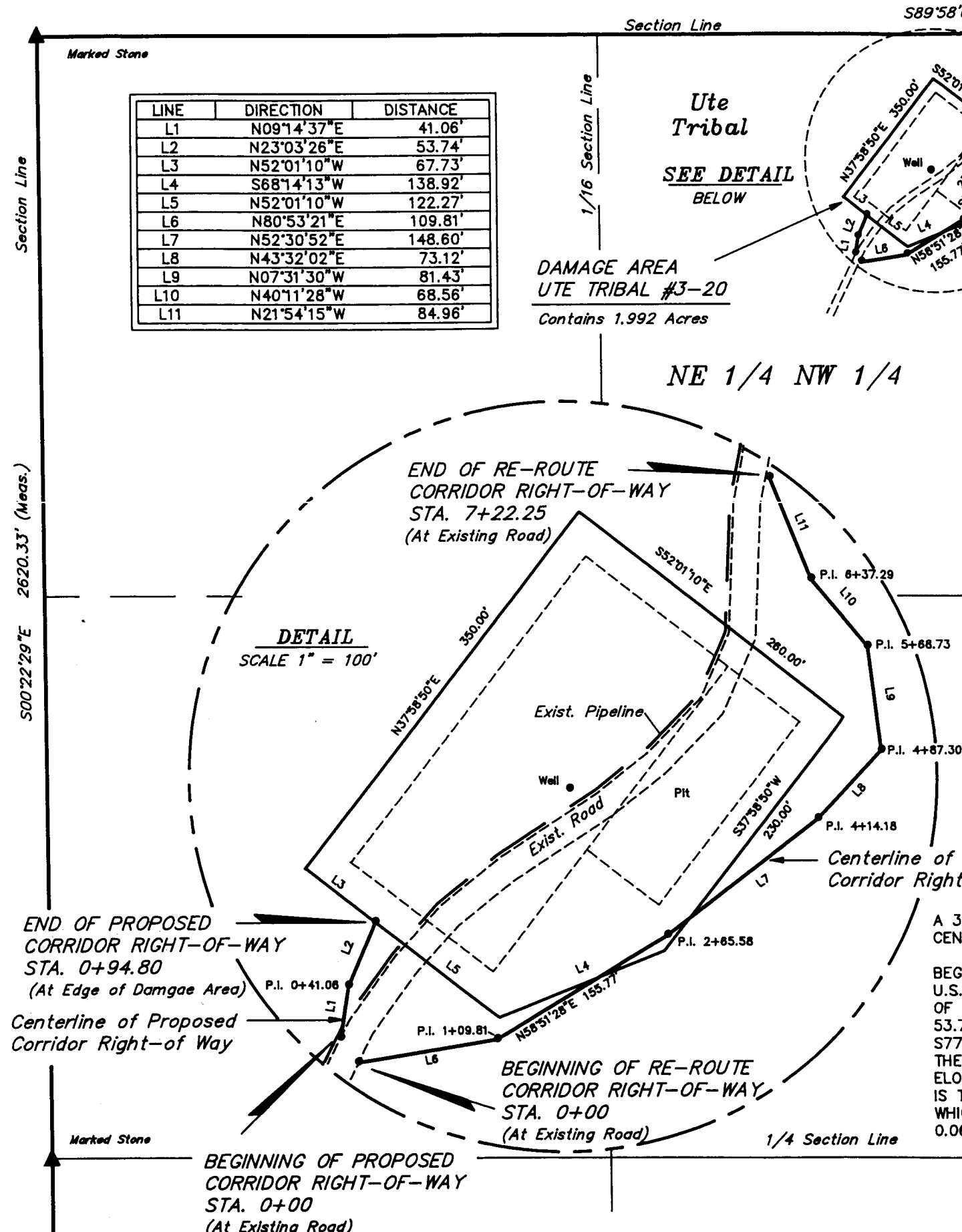
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 161319
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (801) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 06-18-97
PARTY G.S. J.W. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 41005

▲ = SECTION CORNERS LOCATED.



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/08/97

API NO. ASSIGNED: 43-013-31663

WELL NAME: UTE TRIBAL 3-20
OPERATOR: BARRETT RESOURCES (N93C5)

PROPOSED LOCATION:

NENW 20 - T05S - R04W
SURFACE: 0320-FNL-2090-FWL
BOTTOM: 0320-FNL-2090-FWL
DUCHESNE COUNTY
BRUNDAGE CANYON FIELD (072)

LEASE TYPE: IND
LEASE NUMBER: 14-20-H62-3529

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 6101757342)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 43-1721)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____

___ R649-3-2. General.

☒ R649-3-3. Exception. *EXCEPTION REQUESTED*

___ Drilling Unit.

Board Cause no: _____

Date: _____

COMMENTS:

Exc. loc. OK - see letter dated 7/23/97.

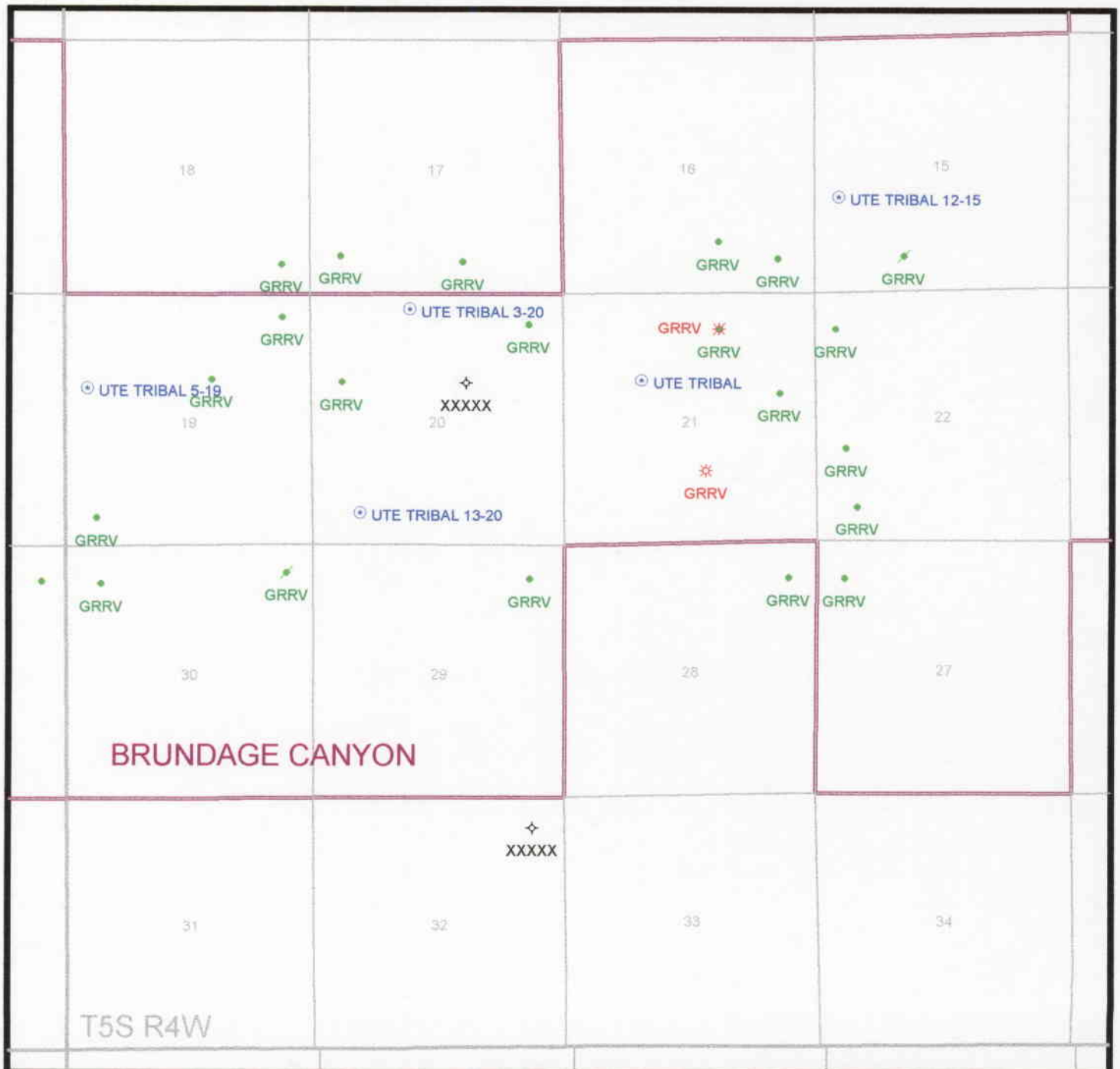
STIPULATIONS:

OPERATOR: BARRETT RESOURCES (N9305)

FIELD: BRUNDAGE CANYON (072)

SEC, TWP, RNG: 15,19,20 & 21, T5S, R4W

COUNTY: DUCHESNE UAC: R649-3-2 & R649-3-3



PREPARED:
DATE: 11-AUG-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 10, 1998

Barrett Resources Corporation
P.O. Box 290
Neola, Utah 84053

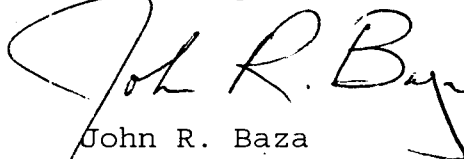
Re: Ute Tribal 3-20 Well, 320' FNL, 2090' FWL, NE NW, Sec. 20,
T. 5 S., R. 4 W., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31663.

Sincerely,



John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator: Barrett Resources Corporation
Well Name & Number: Ute Tribal 3-20
API Number: 43-013-31663
Lease: 14-20-H62-3529
Location: NE NW Sec. 20 T. 5 S. R. 4 W.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
BARRETT RESOURCES CORPORATION

3. ADDRESS OF OPERATOR
PO BOX 290 * NEOLA, UTAH * 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
NE 1/4, NW 1/4, 320' FNL, 2090' FWL, SEC 20, T5S, R4W
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
23.8 MILES SOUTH OF MYTON, UTAH

10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 320'

16. NO. OF ACRES IN LEASE
640'

17. NO. OF ACRES ASSIGNED
TO THIS WELL
40 ACRES

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1,200'

19. PROPOSED DEPTH
6035'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6597'

22. APPROX. DATE WORK WILL START*
NOV. 7, 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8-5/8"	24	280'	TO SURFACE
7-7/8"	5-1/2"	15.5	6035'	CMT TOP TO COVER OIL SHALE

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL.
PLEASE SEE THE ATTACHED 10 POINT AND THE 13 POINT SURFACE USE PLAN

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

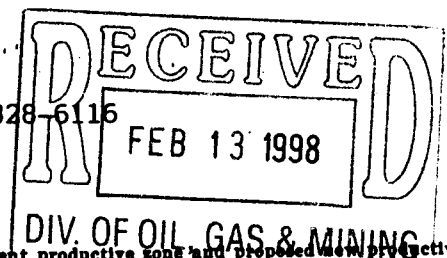
D.P. BARONE
PO BOX 290
NEOLA, UT 84053

OFFICE: 801-353-4625

CELLULAR: 801-828-6116

RECEIVED

AUG 05 1997



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED D.P. Barone TITLE PRODUCTION SUPERVISOR DATE 8/4/97

(This space for Federal or State office use)

PERMIT NO. **NOTICE OF APPROVAL**

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

APPROVAL DATE
Assistant Field Manager
Mineral Resources

DATE FEB 05 1998

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

44080-7M-377

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Barrett Resources Corp.

Well Name & Number: Ute Tribal 3-20

API Number: 43-013-31663

Lease Number: 14-20-H62-3529

Location: NENW Sec. 20 T. 5 S R. 4 W

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to running the next casing string or requesting plugging orders.** Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water and oil shale resources shall be isolated by having a cement top for the production casing at least 200 ft. above the base of the Usable Water Zone, identified at ± 2112 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to ± 1912 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE CONDITIONS OF APPROVAL

The Ute Tribe Energy and Mineral Department is to be notified 48 hours prior to construction. A Tribal Technician is to monitor construction.

Rights-Of-Way (ROWs) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet.

Surface pipelines will be constructed to lay on the soil surface. The ROW for the pipeline will not be bladed or cleared of vegetation. The pipeline shall be either constructed on the access road and then lifted to its location or welded in place at a welding station at the wellsite or along the access road and dragged into place with a suitable piece of equipment so the construction process will not destroy the natural vegetation.

Barrett Resources Corporation will assure the Ute Tribe that any/all contractors and subcontractors have acquired a Tribal Business License and have access permits prior to construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes. Traffic shall be confined to the designated road right-of-way and pipeline construction to the designated corridor and existing or authorized pads and roads.

The road reroute as proposed at the onsite meeting shall be moved approximately 50 feet west to protect a cultural resources site. Fill material removed from cutting through the ridge for the road reroute around the pad shall be placed on the road North of the pad to reduce and flatten the grade of the road proceeding to well 15-17 as agreed to at the onsite inspection.

All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains from subsurface deposits are exposed or identified during construction.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

The reserve pit will be narrowed to 50 feet wide by 180 feet (length the same as shown on the layout diagram) as agreed to at the onsite inspection. Soil stockpiles for the reserve pit will be kept on the Northwest side of the road reroute to lessen impacts to the vicinity of the cultural site. A row of straw bales shall be placed along the southeast side of the reroute as agreed to at the onsite inspection to protect the site from fill material sliding over the rock ledge and onto the site.

Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks and shall be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled the surplus oil and mud, etc will be buried to a minimum of 3.0 feet below the surface of the soil.

A closed production system will be used. Production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by Barrett Resources Corporation so that a Tribal Technician can verify Affidavit of Completion's.

UNITED STATES GOVERNMENT

memorandum

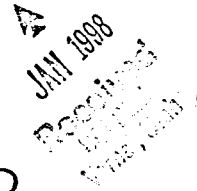
DATE: January 27, 1998

REPLY TO
ATTN OF: ~~XXXX~~ Superintendent, Uintah & Ouray Agency

SUBJECT: APD Concurrence Letter for BARRETT RESOURCES CORP.

TO: Bureau of Land Management, Vernal District Office
Attention: Minerals and Mining Division

RECEIVED
JAN 29 1998



We recommend approval of the Application for Permit to Drill on the wells listed below.

TOWNSHIP 5 SOUTH, RANGE 4 WEST, USB&M

Ute Tribal #3-20	NENW, to include a 30 foot corridor ROW for 95' surface pipeline and access road,
	1. Access road shall be limited to 18 feet, except for sharp turns and/or intersections.
	2. Reserve pit stockpile to be moved to northside of road re-route
	3. Archaeological site to be protected as provided by BIA

Based on available information received on January 26, 1998 and July 8, 1997, we cleared the proposed location in the following areas of environmental impact.

YES	X	NO		Listed threatened or endangered species
YES	X	NO		Critical wildlife habitat
YES		NO		Archaeological or cultural resources
YES		NO		Air quality aspects (to be used only if Project is in or adjacent to a Class I area)

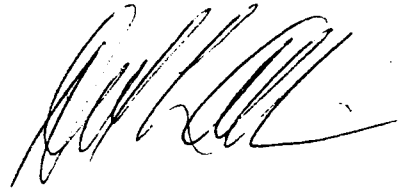
Enclosed a copy of the Bureau of Indian Affairs, Environmental Analysis Item 6.0 for Mitigation Stipulations.

REMARKS: The Ute Tribe Energy & Minerals Department requires that Petroglyph adhere to the following criteria during all phases of construction activities, during and after.

1. The Ute Tribe Energy and Minerals Department is to be notified 48 hours prior to construction, as a Tribal Technician is to monitor construction.
2. Barrett Resources will assure the Ute Tribe that any/all contractor and any sub-contractors have acquired a Tribal Business license and have an access permit prior to construction.
3. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.
4. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

5. The personnel from the Ute Energy and Minerals Department should be consulted should cultural remains from subsurface deposits be exposed or identified during construction.
6. All mitigative stipulations contained in the Bureau of Indian Affairs site specific Environmental Analysis (EA), will be strictly adhered.

If you have any questions in regards to the above, please feel free to contact us (435) 722-4310.

A handwritten signature in black ink, appearing to be "J. H. Hall", is located in the lower right quadrant of the page.

SITE SPECIFIC
ENVIRONMENTAL ANALYSIS

RECEIVED
JAN 29 1998

1.0 PROPOSED ACTION

Barrett Resources Corporation., Inc. is proposing to drill oil well Ute Tribal #3-20 and construct a plastic surface pipeline, and an access road..

2.0 ALTERNATIVE ACTIONS

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative the proposed action would not be implemented.
- C. OTHER: NA

3.0 PERMITTEE/LOCATION

- A. Permittee- Barrett Resources Corporation, Ind.
- B. Date 6-30-97
- C. Well number- Ute Tribal 3-20
- D. Right-of-way- 720 feet of access road & 95 feet of surface plastic pipeline right-of-way.
- E. Site location- NENW, Section 20, T5S, R4W, USB&M.

4.0 SITE SPECIFIC SURVEY

A. SITE DESCRIPTION

- 1. Elevation (feet) 6595
- 2. Annual precipitation (inches)- 12-14
- 3. Topography- hills
- 4. Soil- The soil texture is (0 to 6") shallow gravelly loam over bedrock with moderate permeability.

B. VEGETATION

- 1. Habitat type is upland pinion juniper.
- 2. Percent Ground Cover- estimated to be 60%.
- 3. Vegetation consists of approximately 5% grasses, 20% shrubs, 3% forbs, 72% Trees. The main variety of grasses are blue grama, bluebunch wheat, squirrel tail, needle & thread, poa. Forbs are lambs quarter, gilia, penstamen, mustard. Scrubs are black sage, snake weed. Trees are pinion pine & Utah juniper.
- 4. Observed Threatened & Endangered species: None.

5. Potential For Threatened & Endangered species: Slight
7. Observed Noxious Weeds: None
8. AFFECTED ENVIRONMENTAL
 1. There are no surface damages as a result of the initial survey.

4.1 WILDLIFE

A. POTENTIAL SITE UTILIZATION

1. Big Game-The area is used throughout the year by mule deer, and elk. (elk & mule deer use this area most during spring & fall.)
2. Small Game-The area is used by cottontail rabbit.
3. Raptor- Various species of raptors use this area for habitat. Raptors which are observed using the area are Golden eagles, Redtail hawk, & Kestrel.
5. Non-Game Wildlife- Animal species which have been observed using this area are black tail jack rabbit, coyote, fox, badger, and various species of reptiles, and song birds.
6. Threatened & Endangered Species: No T&E species are reported using the area of this project.

4.2 PRESENT SITE USE

A. USAGE

	<u>acres</u>
Rangeland	2.37
Irrigable land	0
Woodland	0
Non-Irrigable land	2.37
Commercial timber	0
Floodplain	0
Wetland	0
Riparian	0
Other:	0

4.3 CULTURAL RESOURCES

A. CULTURAL SURVEY

Cultural Resource Surveys were performed by James A. Truesdale, an Independent Archaeologist.

5.0 ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS

	<u>acres</u>
1. Access road	0.50
2. Well site	1.80
3. Pipeline right-of-way	0.07
4. Corridor right-of-way	0.00
5. Total area disturbed	2.37

B. VEGETATION/LANDSCAPE

1. Production loss (AUM's)/year: 0.19
2. Permanent scar on landscape: Yes x No
3. Potential impacts to Threatened & Endangered species:
Yes No X

C. SOIL/RANGE/WATERSHED

There will be an increase in soil erosion from wind and water. There will not be any possible point source of water pollution.

The area is presently used as rangeland. In recent years the area has been permitted for livestock grazing by the Ute Tribal Livestock Enterprise. This project will reduce livestock grazing by approximately 0.19 AUM/year.

The area is not used as irrigated cropland and a water right has not been designated for the area.

D. WILDLIFE/THREATENED & ENDANGERED SPECIES

There will be an insignificant reduction of wildlife habitat and grazing for livestock. There will also be an increase in wildlife disturbance and poaching resulting from the additional traffic and people using the area.

There are no known impacts to Threatened or Endangered species. The area is important spring & fall range for big game.

6.0 MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the well site and right-of-ways to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.
2. Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company

will also be responsible for their control.

B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeding all disturbed areas.

2. SURFACE PIPELINES

Surface pipelines will be constructed to lay on the soil surface, and the right-of-way will not be bladed or cleared of vegetation.

3. RIGHT-OF-WAY

A 30 foot wide right-of-way will be used for, surface pipelines, and an access road.

4. ACCESS ROADS

Although the access road rights-of-way is 30 feet, the constructed travel width of the access road shall be limited to 18 feet, except it may be wider where sharp curves, or intersections are required.

The road re-route as proposed shall be moved approximately 50 feet west to protect the Archeological site.

Fill material removed from cutting through the ridge for the road re-route shall be placed on the existing road north of the wellsite to reduce and flatten the grade of the existing road as agreed to at the onsite inspection.

5. DRILLING SYSTEM

An open drilling system will be used. Reserve pits will be lined with impervious synthetic liners. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled the surplus oil and mud, etc will be buried a minimum of 3.0 feet below the surface of the soil.

The reserve pit will be narrowed to 50 feet wide and lengthened by extending it to the south approximately 50 feet as agreed to at the onsite inspection.

The reserve pit stockpile will be moved to the north side of the road re-rout as agreed to at the onsite inspection.

6. PRODUCTION SYSTEM

A closed production system will be used. Production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

C. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

Because no T&E species have been identified with this location no stipulations have been required for their protection.

D. CULTURAL RESOURCES

Cultural resource surveys were performed by James A. Truesdale. The consultant recommends clearance of the project as it is presently staked.

The archaeological site shall be protected by narrowing up the reserve pit to 50 feet wide and moving the proposed road re-rout west approximately 20 feet. It shall also be protected from fill material sliding over the rock ledge onto the site by placing a row of straw bales along the east side of the road re-rout as agreed to at the onsite inspection.

E. UTE TRIBAL REGULATIONS

(1). Prior to commencing surveys or construction on the U&O Indian Reservation the operator, and any of its sub-contractors, shall acquire access permits and business permits from the Ute Indian Tribe.

(2). A minimum of four to eight hours prior to the commencement of construction, the operator shall notify the Ute Tribal Department of Energy and Minerals of the date construction shall begin.

7.0 UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above and those specified in BLM's 13 point surface use plan.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.

2. Long Term: Standard policies provide for rehabilitation of wellsite and rights-of-ways. After the land is rehabilitated, it is not expected to return to its original productive capability. Normally, there will be a permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

8.0 CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

9.0 NEPA COMPLIANCE

A. RESEARCH/DOCUMENTATION

Based on available information, 7-3-97, the proposed location in the following areas of environmental impacts has been cleared:

<u>X</u>	Yes	_____	No	Listed Threatened & Endangered species
<u>X</u>	Yes	_____	No	Critical wildlife habitat
<u>X</u>	Yes	_____	No	Historical and cultural resources

10.0 REMARKS

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

11.0 RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend approval of the proposed action as outlined in item 1.0 above.

7-3-97

Date

Dale S. Hanberg
Representative - BIA Land
Operations, Uintah and Ouray
Agency

12.0 DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).

7/8/97

Date

Charles H. Cameron
Superintendent,
Uintah and Ouray Agency

14.0 CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

Dale Hanberg- BIA
Mike Brady-Contractor
Lonnie Nephi-UTEM
Greg Darlington-BLM
Gary Streeter-Uintah Engineering
Doug Barone-Barrett Resources
Roger Mitchell-Contractor
Kevin Kielbasa-Contractor

B:\EABar3.20

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

INDIVIDUAL WELL RECORD

	X		
		20	

INDIAN

Date 5 February 1998

Sec. 020
T. 0050S
R. 0040W
Mer. UBM
Ref. No. _____

Lease No. 1420H623529 - State UT
Lessee _____ County DUCHESNE
Operator BARRETT RESOURCES CORPORATION Field UTELAND BUTTE
Well Name & No. UTE TRIBAL-3-20 Unit/CA (NONE)
A.P.I. Well No. 430133166300X1 District _____
Location 320FNL and 2090FWL Subdivision NENW
Date Drilling Approved 02/05/1998 Well Elevation _____
Date Drilling Commenced _____ Total Depth (missing)
Date Drilling Ceased _____ Initial Production (no test recorded)
Date Completed for Production _____ Gravity A.P.I. _____
Date Abandonment Approved (Final) _____ Initial Reservoir Pressure _____

GEOLOGIC FORMATIONS

PRODUCTIVE HORIZONS

SURFACE LOWEST TESTED
(unspecified) (unspecified)
Surface Management Agency BIA
Mineral Ownership 100.00
Lease Expiration _____

NAME DEPTHS CONTENTS

WELL STATUS

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1998		AAPD										

First Prod. Memo _____ Lease Ext. Memo _____ Confirmation _____

REMARKS

DATE TYPE REMARK

RECEIVED M 01 1999



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3160

UT08300

February 22, 1999

Barrett Resources Corporation
P O Box 290
Neola, Utah 84053

43-013-31603
Re: Notification of Expiration
Well No. Ute Tribal 3-20
NENW, Section 20, T5S, R4W
Lease No. 14-20-H62-3529
Duchesne County, Utah

Dear Mr. Barone:

The Application for Permit to Drill the above-referenced well was approved on February 5, 1998. Since that date no known activity has transpired at the approved location. Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is notifying you the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Margie Herrmann
Legal Instruments Examiner

cc: State Div. OG&M



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3160

UT08300

February 22, 1999

Barrett Resources Corporation
P O Box 290
Neola, Utah 84053

Re: Notification of Expiration
Well No. Ute Tribal 3-20 *43-013-31663*
NENW, Section 20, T5S, R4W
Lease No. 14-20-H62-3529
Duchesne County, Utah

Dear Mr. Barone:

The Application for Permit to Drill the above-referenced well was approved on February 5, 1998. Since that date no known activity has transpired at the approved location. Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is notifying you the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

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Sincerely,

Margie Herrmann
Legal Instruments Examiner

cc: State Div. OG&M

